

State Geological Survey
WICHITA BRANCH

28-16-20E

71411
KCC P

TYPE

AFFIDAVIT OF COMPLETION FORM

AGO-1 WELL HISTORY
State Geological Survey
WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # ~~XXXXXX~~ 5115 EXPIRATION DATE 6-30-83

OPERATOR Reese Exploration API NO. 15-059-22,769

ADDRESS P. O. Box 11598 COUNTY Franklin

Kansas City, MO 64138 FIELD

** CONTACT PERSON Doug McGown PROD. FORMATION squirrel
PHONE 913-795-2258

PURCHASER Eureka Crude LEASE McNish

ADDRESS WELL NO. #2

Eureka, Ks. WELL LOCATION SW/4

DRILLING McGown Drilling, Inc. 805 Ft. from S Line and

CONTRACTOR ADDRESS P. O. Box 216 2325 Ft. from W Line of

Mound City, Kansas 66056 the SW (Qtr.) SEC 28 TWP 16 RGE 20

PLUGGING Doug McGown WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS Mound City, Kansas 66056
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 670' PBTD

SPUD DATE 7/22/82 DATE COMPLETED 7/29/82

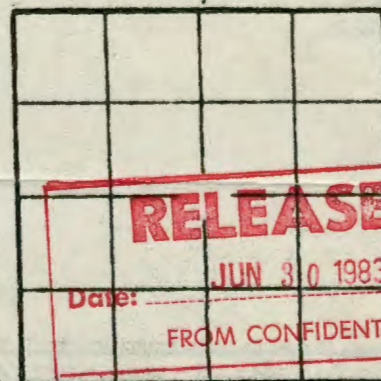
ELEV: GR 900 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal,
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD



Amount and kind of material used		Depth interval treated	
Gelled water & 35 sx. sand		608-618'	
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)	
Aug. 26, 82		pumping	
Gravity			
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water
1	bbbls.	0	MCF
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
vented		50 %	
Perforations		30	

SIDE TWO

ACU-1 WELL HISTORY

OPERATOR Reese Exploration, Inc. LEASE McNish 2 SEC 28 TWP. 16 RGE. 20

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	2	2		
Shale	10	12		
Lime	38	50		
Shale w/Lime Streaks	73	123		
Shale	41	164		
Lime	26	190		
Shale	17	207		
Lime	6	213		
Red Bed Shale	30	243		
Lime	19	262		
Shale	16	278		
Lime w/Shale Streaks	84	362	Heartha	311 -
Shale	31	393		
Lime	2	395		
Lime & Shale	4	399		
Lime	3	402		
Shale	60	462		
Sandy Shale	34	496		
Coal Break	4	500		
Sandy Shale	16	516	Pawnee Lime	516
Lime	11	527		
Shale & Lime	13	540		
Coal Break	2	542	Fort Scott Lm	548
Shale w/Lime Streaks	64	606	Altamont Lime	568
Core #1	17	623		
Shale	12	635		
Lime	5	640		
Shale	30	670		
T.D.		670'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6 1/2	17	50	portland	6	none
pumping	5-1/4	2-7/8	5.3	662	"	60	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2" DML	608' - 618'
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	662	none			