

30-1620

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Raymond Rumford

API NO. 059-22324

ADDRESS R.F.D. # 2 Ottawa, Kans. 66067

COUNTY Franklin

Elmer C. Sieg, Agent

FIELD Paola Rantoul

**CONTACT PERSON Raymond Rumford

PROD. FORMATION Squirrel

PHONE 913-242-3671

LEASE Rumford

PURCHASER L.A. Jet, Inc.

WELL NO. I

ADDRESS Wellsville, Kans. 66092

WELL LOCATION _____

DRILLING CONTRACTOR Cahoon Drilling Co.

660 Ft. from NSL Line and

ADDRESS P.O. Box 559

660 Ft. from EWL Line of

Ottawa, Kans. 66067

the ~~SEC. 30~~ SEC. 30 TWP. 16 RGE. 20E

PLUGGING ✓

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 752 PBTD 4'

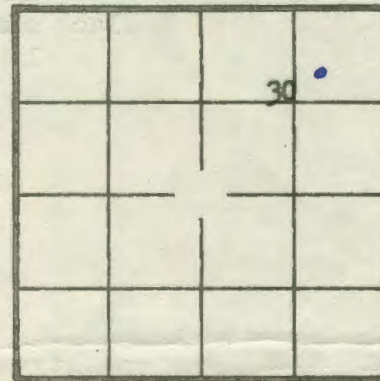
SPUD DATE 11-24-81 DATE COMPLETED 12-3-81

ELEV: GR ✓ DF ✓ KB ✓

DRILLED WITH (~~WIRELINE~~) (ROTARY) (~~API~~) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? 10"

WELL PLAT



KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF _____, COUNTY OF _____ SS, I, _____

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
ON
DEC 31 1981
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
clay	48	48'	coal 1	697
lime	27	75	shale	703
shale	7'	82	oil sand oil 2	705
lime	29	111	put on core bbl.	
shale	118'	229	cored oil 705 to 710	
lime	1	230	DRILL ON	
shale	30	260	shale 37	752
lime	20	280	T.D. 752	
shale	20	300		
lime	10	310		
shale	18	332		
lime	15	347		
shale	3	350		
lime	3	353		
shale	51	404		
lime	21	425		
Hertha lime shells	15	440		
Big shale	121	561		
lime	11	572		
shale	34	606		
sand	9	615		
lime	17	627		
Dark shale	5	632		
lime	6	638		
shale	8	646		
lime	4	650		
shale	16	666		
lime	4	670		
Black shale	8	678		
lime	18	696		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6 5/8	14#	50'	Portland	5	
Production	6"	4 1/2	11#	740"	Portland	circulated 80 sacks	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
✓	—		2 st	3/8 - 15 dr.	704-710

TUBING RECORD

Size	Setting depth	Packer set at
2"	710'	✓

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated