

State Geological Survey  
WICHITA, BRANCH

31-16-20E

P. P. 1  
Jub

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gary Maxwell

API NO. 15-059-22,742

ADDRESS R.R. 2

COUNTY Franklin

Ottawa, KS 66067

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Gary Maxwell

PROD. FORMATION \_\_\_\_\_

PHONE 913-242-5475

LEASE Maxwell

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION NE SE

DRILLING Evans Energy Development, Inc.

245 Ft. from East Line and

CONTRACTOR

1150 Ft. from North Line of

ADDRESS Suite 11 Prof. Bldg. 401 S. Main

the 31 SEC. 16 TWP. 20 RGE. East

Ottawa, KS 66067

WELL PLAT

PLUGGING Evans Energy Development, Inc'

CONTRACTOR

ADDRESS Same


KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 809' PBTD \_\_\_\_\_

SPUD DATE \_\_\_\_\_ DATE COMPLETED 7/23/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 70' DV Tool Used? \_\_\_\_\_

A F F I D A V I T

STATE OF Kansas, COUNTY OF Franklin SS, I, \_\_\_\_\_

Gary Maxwell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) \_\_\_\_\_

OPERATOR OF THE Maxwell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF July, 1982, AND THAT

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topsoil & Clay		7		31-16-20E
Lime		10		
Clay		12		
Lime		21		
Shale		29		
Lime		39		
Shale		44		
Lime		61		
Shale		168		
Lime		171		
Shale		208	Lane	
Lime		237	Iola	
Shale		251		
Lime		255		
Shale		284		
Lime		300		
Shale		321		
Lime		346		
Shale		354		
Lime		376		
Shale		380		
Lime		390	Hertha	
Shale		396		
White Sand, Shale		398		
White Sand		406		
Shale		432		
White Sand		436		
Sand		446		
Shale		514		
White Sand		516		
Broken Sand		522		
Sandy Shale		524		
Shale		558		
Lime		568	Pawnee	
Shale		576		
Lime		579		
Shale		583		
Slate		585		
Shale		592		

Date of first production  
dry hole

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	6 1/2"		70'	Portland	10	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

82

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Gary Maxwell

LEASE NAME Maxwell

\* 1 SEC. 31 TWP. 16 RGE. 20E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime		596		
Shale		610		
Lime		613		
Slate		615		
Shale		619		
Lime		624		
Shale		633		
Lime		634		
Slate		637		
Shale		641		
Sandy Shale		643		
White Sand		649		
Shale		684		
Lime		685		
Shale		693		
Lime		694		
Sand		695		
Broken Sand		696		
Sandy Shale		703		
Shale		711		
Broken Sand		715		
Sandy Shale		717		
Shale		743		
Lime		745		
Shale Slate		753		
Shale		757		
Sandy Shale		761		
Shale		768		
Shale Black		785		
Shale Sand		801		
sand		807		
Sand Shale		809		

State Geological Survey  
WICHITA, BRANCH