

Operator Name Richard Lambert Lease Name Lambert Well# 7 SEC 36 TWP. 16 RGE 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

1st Squirrel
 From 634 - 654 Broken Sand (oil) 1st Squirrel 633 644
 with oil + sandy shale with oil streaks 2nd Squirrel 704 706

2nd Squirrel
 From 705 - 722
 1' Sand Bleeds Oil 1' Shaly Sand
 Oil show 16' Sandy shale

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
<u>10-21-86</u>						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	<u>1/8</u> Bbls	MCF	<u>1/8</u> Bbls	CFPB	<u>28.9</u>	

METHOD OF COMPLETION **PRODUCTION INTERVAL**

Disposition of gas: vented sold used on lease

open hole perforation other (specify)

Dually Completed. Commingled

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							type and percent additives
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	
Sur. Face Casing	<u>10 3/4</u>	<u>6 3/4</u>		<u>2.1'</u>	<u>Portland</u>	<u>4</u>	
	<u>5 1/8</u>	<u>2 3/8</u>		<u>6.93</u>	<u>Portland</u>		

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>TWO</u>	<u>637'-T.O.-645'</u>	<u>10 SACK, 12 X 30</u> <u>40" 10 X 20</u> <u>1-CARBONY 28%</u> <u>3-AV 15' 74 SACK CEMENT</u>	<u>700 FT.</u>

Richard Lamberd
Lamberd Lease
Well #7

36-16-20E



Finch's Drilling, Inc.

R.R. #2 - OTTAWA, KANSAS 66067
878-3332 - 878-3765 - 878-3596

Core Time
Date 8-22&23-86

Start Core At 634' 705'

From	To	Minutes	Formation
1:19		3	635 Broken
		3	636 Sand
		3	637 Shale
		2	638 Sand
		3	639 Sand
		3	640 Sand
		3	641 Sand
		3	642 Broken
		3	643 Broken
		2	644 Lime
		3	645 Shale
		4	646
		2	647
		4	648
		3	649
		3	650
		4	651
		44	652
		3	653
	2:21	3	654
11:22		3	706
		3	707
		4	708
		4	709
		3	710
		4	711
		3	712
		4	713
		4	714
		3	715
		4	716
		4	717
		4	718
		5	719
		4	720
		4	721
	12:26	4	722

Casing Record

Size Pipe 2 7/8"

No. Feet 693' Surface Set 21' 6 1/2"

Date Ran 8-25-86

Seat Nipple Set 630' Hole Size 5 1/8"

Set Through XX Open Hole _____

STATEMENT

Date August 25, 1986

822' Drilling At \$3.50 Ft. \$2877.00

17' Coring At \$20.00 Ft. 340.00

Hours At _____ Per Hour _____

2 Sacks Cement 12.00
Intent to Drill 15.00

Total \$3244.00

API # 15-059-24,181

Lease Name Lamberd

Well Owner Richard Lamberd

Well No. #7

State Kansas County Franklin

Section SE 36 Township 16 Range 20E

STATE CORPORATION COMMISSION
FEB 29 1988
CONSERVATION DIVISION
Wichita