

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

WELL NO. 3

SIDE ONE

8-16-21E 206 KCC

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5185 EXPIRATION DATE 8406

OPERATOR ELMER C. SIEG API NO. 059-23,455

ADDRESS 923 N. CHERRY ST. COUNTY FRANKLIN

OTTAWA, KANSAS 66067 FIELD PAOLA RANTOUL

** CONTACT PERSON ELMER C. SIEG PROD. FORMATION SQUIRREL

PHONE (913) 242-1840

BUYER/CHASER EUREKA CRUDE LEASE SEYLER

ADDRESS EUREKA, KANSAS WELL NO. 3

DRILLING CONTRACTOR CASADY DRILLING COMPANY #6913 1650 Ft. from N Line and

ADDRESS 1632 CHESTNUT 2645 Ft. from W Line of (E)

OTTAWA, KANSAS 66067 the NW/4 (Qtr.) SEC 8 TWP 16 RGE 21

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

	*		

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 721 PBTD

SPUD DATE 1-14-84 DATE COMPLETED 2-3-84

LEVEL: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 23' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Elmer C. Sieg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elmer C. Sieg (Name)

SID TWO

ACO-1 WELL HISTORY (E)

OPERATOR ELMER C. SIEG LEASE SEYLER

SEC. 8 TWP. 16 RGE. 21X(N)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #3

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
THICKNESS	FORMATION			REMARKS	
15	SOIL	0	15	20 FT. 6 1/4" SURFACE SET	
14	SHALE	15	29		
6	LIME	29	35		
3	SHALE	35	38		
18	LIME	38	56		
8	SHALE	56	65		
16	LIME	65	81		
4	SHALE	81	85		
15	LIME	85	100		
24	SHALE	100	124		
30	LIME	124	154		
74	SHALE	154	228		
25	LIME	228	253		
15	SHALE	253	268		
8	LIME	268	276		
21	SHALE	276	297		
3	RED BED	297	300		
10	SHALE	300	310		
14	LIME	310	324		
13	SHALE	324	327		
1	LIME	327	328		
27	SHALE	328	355		
11	LIME	355	369		
13	SHALE	369	382		
17	LIME	382	399		
4	SHALE	399	403		
10	LIME	403	413	HERTHA	
16	SHALE	413	429		
11	SAND	429	440	LIGHT NO SHOW	
90	SHALE	440	530		
9	SAND	530	539	LIGHT NO SHOW	
15	SHALE	539	554		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 GALLONS ACID	701-
FRACTURE - 1000# BREAKDOWN	695-701
USED 100 BBL JELLED WATER	

Date of first production <u>2-3-84</u>	Producing method (flowing, pumping, gas lift, etc.) <u>PIUMP</u>	Gravity <u>26°</u>
Estimated Production - I.P. <u>2</u> bbls.	Gas <u>0</u> MCF	Water <u>10</u> %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio <u> </u> bbls.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. Page 2 for Well No. 3				
THICKNESS FORMATION			REMARKS	
3 LIME BROKEN	554	557		
9 SAND LIGHT	557	566		
15 SHALE	566	581		
9 LIME BROKEN	581	590		
8 SHALE	590	598		
6 LIME	598	604		
3 SHALE	604	607		
15 LIME BROKEN	607	622		
8 SHALE	622	630		
4 LIME	630	634		
6 SHALE	634	640		
4 LIME	640	644		
2 SHALE	644	646		
6 LIME	646	652		
6 SLATE	652	658		
1 SHALE	658	659		
15 RATIO LIME	659	674		
2 SHALE GRAY	674	676		
2 LIME	676	678		
1 SLATE	678	679		
6 LIME	679	685		
6 MULKAY	685	691		
2 SAND MULKAY	691	693	LIGHT ODOR	
2 SAND WHITE	693	695		
9 SAND	695	704		
2 SHALE	704	706		
1 SAND BROKEN	706	707		
30 SHALE SANDY	707	737		
2 SAND DARK	737	739	SHOW OF OIL	
6 SHALE	739	746		
23 SAND BROKEN	746	757	LIGHT NO SHOW	
3 SHALE DANDY	757	760	T.D.	

APR 6 1984
State Geological Survey
WICHITA BRANCH

Completed with 2 7/8" tubing to depth of 721.0 Ft. Two centralizers used
If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9 5/8	6 1/4"	14#	23'	PORTLAND	6	
CASING	5 1/4	2 7/8	10#	721'	OWC	80	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8"	695-701

Size	Setting depth	Packer set at
1"	710"	0