

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. 2

8-16-84
2064
2
P1

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5185 EXPIRATION DATE 8405

OPERATOR ELMER C. SIEG API NO. 15-059-23460

ADDRESS 923 N. CHERRY COUNTY FRANKLIN

OTTAWA, KANSAS FIELD PAOLA-RANTOUL

** CONTACT PERSON ELMER SIEG PROD. FORMATION SQUIRREL

PHONE (913) 242-1840

BUYER EUREKA CRUDE LEASE SEYLER

ADDRESS EUREKA, KANSAS WELL NO. 2

DRILLING CONTRACTOR CASADY DRILLING Co. #6913 660 Ft. from N Line and

ADDRESS 1632 CHESTNUT 165 Ft. from W Line of

OTTAWA, KANSAS 66067 the NW (Qtr.) SEC 8 TWP 16 RGE 21 (E)

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 780' PBTD

SPUD DATE 1-16-84 DATE COMPLETED 1-30-84

GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 23' DV Tool Used? 0

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Elmer C. Sieg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elmer C. Sieg (Name)

WELL PLAT

	*		
	S8		

(Office Use Only)
KCC ✓
KGS ✓
SWD/REP
PLG.

OPERATOR ELMER C. SIEG

LEASE SEYLER

SEC. 8 TWP. 16 RGE. 21E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
Page 2 FOR WELL NO, 2					
THICKNESS	FORMATION			REMARKS	
2	LIME	412	414		
5	SHALE	414	419		
2	MULKAY	419	421		
1	LIME	421	422		
11	SAND LIGHT	422	433	GOOD GAS	
104	SHALE	433	537		
4	SAND LIGHT	537	541		
18	SHALE	541	559		
6	SAND LIGHT	559	565		
24	SHALE	565	589		
3	SLATE	589	602		
13	SHALE	602	615		
17	BROKEN LIME	615	632		
11	SHALE	632	643		
7	LIME	643	650		
5	SLATE	650	655		
1	SHALE	655	656		
23	LIME	656	679	LIGHT SHOW @ 678	
14	SAND LIGHT	679	683	NO SHOW	
2	LIGHT SHALE	683	685		
5	LIGHT BROKEN SAND	685	690		
1380	SAND BROKEN	690	698	CORE # 1 @ 690	
141	SAND (WATER)	698	702		
2	SAND BROKEN	702	704		
2	sand oil	704	706		
3	SAND WHITE	706	709		
1	SAND OIL	709	710		
319	SAND BROKEN	710	716	CORE @ 2 @ 710-Best	
19	SAND	716	735	CORE #3 @ 730	
2	SAND LIGHT	735	737		
18	SAND DARK	737	755		
7	SHALE	755	762		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

OPERATOR ELMER C. SIEG

LEASE SEYLER

SEC. 8 TWP. 16 RGE. 21E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
THICKNESS	FORMATION			REMARKS	
17	SOIL AND CLAY	0	17	21 FT. 6 1/2" SURFACE SET	
21	SHALE	17	38		
23	LIME	38	61		
9	SHALE	61	70		
5	LIME	70	75		
3	SHALE	75	78		
7	LIME	78	85		
0	SHALE	85	91		
8	LIME	91	99		
4	SHALE	99	103		
3	LIME	103	106		
27	SHALE	106	133		
8	LIME	133	141		
14	SHALE	141	156		
3	LIME	156	159		
17 1/2	SHALE	159	230		
25	LIME	230	255		
10	SHALE	255	265		
13	LIME	265	278		
21	SHALE	278	299		
10	RED BED	299	301		
9	SHALE	301	310		
9	LIME	310	319		
13	SHALE	319	321		
9	LIME	321	330		
2	SHALE	330	332		
17	LIME	332	349		
7	SHALE	349	356		
18	LIME	356	374		
2	SLATE	374	376		
25	LIME	376	401		
2	SLATE	401	403		
7	LIME	403	410		
2	SHALE	410	412		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

OPERATOR **ELMER C. SIEG**

LEASE **SEYLER**

SEC. **8** TWP. **16** RGE. **21E**

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **#2**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Page 3 for WELL NO. 2				
THICKNESS FORMATION			REMARKS	
6 SANDY LIME	762	768		
12 SAND DARK	768	780	T.D.	
COMPLETED WITH 2.7/8" TUBING TO DEPTH OF 752.9.	THREE			
CENTRALIZERS USED.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated	
100 gallon Jelled Acid	722'	
FRACTURE----BREAKDOWN.. 2000#		
TREAT AT...1500#		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-30-84	PUMP 1 1/2" PUMP	18%
Estimated Production -I.P.	Oil Gas	Water % Gas-oil ratio
2 bbls.	50 MCF	60 % 30 bbls. 2-2 CFPB
Disposition of gas (vented, used on lease or sold)	APR 6 1984	Perforations 17 shots
VENTED		

State Geological Survey
WICHITA BRANCH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9 5/8	6 1/2	14#	23'	PORTLAND	5	
PRODUCTION	5 1/2	2 7/8	10#	752.9	OWC	90	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per ft.	3/8"	715' - 722'
Size	Setting depth	Packer set at			
1"	715'	0			