

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

State Geological Survey

3146-21E

2nd

SIDE ONE

Compt.

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7730

EXPIRATION DATE 6-83

OPERATOR South of Briles Oil Venture

API NO. 15-059-23217

ADDRESS Route 2

COUNTY Franklin

Ottawa, Kansas 66067

FIELD Rantoul

** CONTACT PERSON Jerry L. Vickers

PROD. FORMATION squirell

PHONE 913 883-2171

860 FSL and 2870 FEL
NE SE SW-KCC

PURCHASER Amoco Production Co.

LEASE Anderson

ADDRESS Box 591

WELL NO. 20

Tulsa, Oklahoma

WELL LOCATION S $\frac{1}{2}$ SW $\frac{1}{2}$

DRILLING Finch Drilling Co.

174 Ft. from South Line and

CONTRACTOR

2870 Ft. from East Line of (E)
the (Qtr.) SEC 31 TWP 16 RGE 21 ~~XX~~

ADDRESS Route 2 Box 125

Ottawa, Kansas 66067

PLUGGING n/a

WELL PLAT

CONTRACTOR

(Office
Use Only)

ADDRESS

KCC

TOTAL DEPTH 716

PBTD

KGS

SPUD DATE 5-19-83 DATE COMPLETED 5-20-83

SWD/REP

ELEV: GR, n/a DF KB

PLG.

DRILLED WITH (CABOE) (ROTARY) (AKR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 21 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry L. Vickers, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SIDE TWO

OPERATOR South of Briles Oil Venture LEASE Anderson

ACO 1 WELL HISTORY (E)

SEC. 31 TWP. 16 RGE. 21 XXX

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 20

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil & Rocks	3			
Clay & Shale	10			
Lime	17			
Shale & Sand	27			
Lime	47			
Shale	75			
Lime	93			
Shale	190			
Lime	206			
Shale	232			
Lime	239			
Shale	268			
Lime	278			
Shale	296			
Lime	321			
Shale	329			
Lime	351			
Shale	355			
Lime	367			
Shale	518			
Lime	533			
Shale	574			
Lime	582			
Shale	596			
Lime	599			
Shale	609			
Lime	616			
Shale	622			
Lime	633			
Shale	634			
Shale	635			
Shale	637			
Shale & Sand	637.5			
Sand	639.5			
Sand	643			

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4		21	Common	3	none
Production	5 5/8	2 7/8		692	Common	131	50/50 poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

1

638.0 - 644.25

Size	Setting depth	Packer set at	
1 inch	632		

SIDE TWO

OPERATOR South of Briles Oil Venture LEASE Anderson

ACO-1 WELL HISTORY (E)

SEC. 31 TWP. 16 RGE. 21 XXXX

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 20

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	648			
Sand	650.5			
Sand	651.5			
Sand	657.5			
Shale	690			
Lime	691			
Shale	694			
Lime	695			
Sand	699			
Shale	712			
Sand	716			
State Geological Survey WICHITA BRANCH				
I. Additional space is needed use Page 2, Side 2				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
.50 gal 15% acid		638.0 - 644.25	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	Gravity
06-03-83		pumping	Est. 28
Estimated Production - I.P.	Oil Est. 1 BPD bbls.	Gas n/a MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 638.0 - 644.25	
Vented			