

TYPE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey

ACO-1 WELL HISTORY

SIDE ONE

Compt.

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7730

EXPIRATION DATE 6-84

OPERATOR South of Briles Oil Venture

API NO. 15-059-23307

ADDRESS Box 7

COUNTY Franklin

Wellsville, Kansas 66092

FIELD Rantoul

** CONTACT PERSON Jerry L. Vickers

PROD. FORMATION squirrel

PHONE 913 883-2171

PURCHASER Amoco Production Co.

LEASE Wayne Anderson

ADDRESS P. O. Box 591

WELL NO. 22

Tulsa, Okla.

WELL LOCATION SW $\frac{1}{4}$

DRILLING Finch's Drilling, Inc.

2190 Ft. from S Line and

CONTRACTOR

ADDRESS Route 2

200 Ft. from W Line of (E)
the SW (Qtr.) SEC 31 TWP 16 RGE 21 (W).

Ottawa, Kansas 66067

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 765

PBTD

SPUD DATE 8-21-83 DATE COMPLETED 8-23-83

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 21 DV Tool Used?

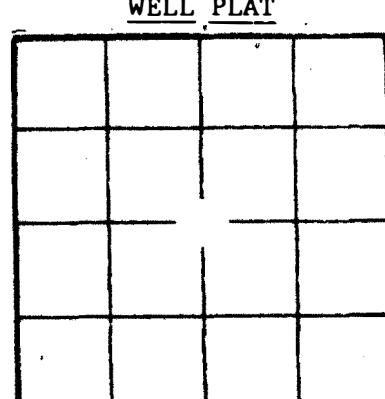
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry L. Vickers, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Office
Use Only)

KCC

KGS

SWD/REP
PLG.

SIDE TWO

31-1-18

ACO-1 WELL HISTORY (E)

OPERATOR South of Briles Oil Venture LEASE Wayne Anderson SEC. 31 TWP. 16 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

22

132636

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	3			
Lime	10			
Shale	18			
Lime	26			
Shale	37			
Lime	60			
Shale	78			
Lime	99			
Shale	185			
Lime	205			
Shale	227			
Lime	234			
Shale	265			
Lime	277			
Shale	301			
Lime	325			
Shale	335			
Lime	357			
Shale	361			
Lime	373			
Shale	531			
Lime	551			
Shale	590			
Lime	599			
Shale	609			
Lime	613			
Shale	621			
Lime	624			
Shale	627			
Lime	633			
Shale	634			
Shale	635			
Shale	636.5			
Shale	640			
Sand	646.5			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 5/8	6 1/4		21	common	2	none
Production	5 5/8	2 7/8		756	common	106	50/50 poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

1

692.25 - 693.00

Size	Setting depth	Packer set at		
1 inch	689			

SIDE TWO

OPERATOR South of Briles Oil Venture

LEASE Wayne Anderson

ACO-1 WELL HISTORY (E)

SEC. 31 TWP. 16 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 22

Show all important zones of porosity and continuity thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Broken	655			
Shale	682			
Lime	684			
Shale	691			
Lime	692			
Sand	693.5			
Shale	765			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated		
50 gal. 15% acid	692.25 - 693.00		
Date of first production 9-10-83	Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity est. 28
Estimated Production - I.P. 1 BPD	Oil bbls.	Gas MCF	Water % bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	vented		
	Perforations		

Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		