

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. _____

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7730 EXPIRATION DATE 6-84

OPERATOR South of Briles Oil Venture API NO. 15-059-23309

ADDRESS Box 7 COUNTY Franklin

Wellsville, Kansas 66092 FIELD Rantoul

** CONTACT PERSON Jerry L. Vickers PROD. FORMATION squirrel
PHONE 913 883-2171

PURCHASER Amoco Oil Co. LEASE Wayne Anderson

ADDRESS P. O. Box 591 WELL NO. 24

Tulsa, Okla. WELL LOCATION SW 1/4

DRILLING Contractor Finch's Drilling, Inc. 2175 Ft. from S Line and

ADDRESS Route 2 945 Ft. from W Line of (E)
Ottawa, Kansas 66067 the SW (Qtr.) SEC 31 TWP 16 RGE 21 (NW)

PLUGGING CONTRACTOR ADDRESS

COPY

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 730 PBTD

SPUD DATE 8/12/83 DATE COMPLETED 8/14/83

ELEV: GR n/a DF KB

DRILLED WITH ~~ROBBER~~ (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 21 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry L. Vickers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

316-27-18

132638

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR South of Briles Oil Venture LEASE Wayne Anderson SEC. 31 TWP. 16 RGE. 21 ~~XXX~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 24

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
	Top Soil	4			
	Lime	22			
	Slate	32			
	Lime	41			
	Shale	48			
	Lime	71			
	Shale	92			
	Lime	110			
	Shale	199			
	Lime	218			
	Shale	243			
	Lime	247			
	Shale	283			
	Lime	296			
	Shale	315			
	Lime	338			
	Shale	348			
	Lime	371			
	Shale	375			
	Lime	387			
	Shale	542			
	Lime	556			
	Shale	590			
	Lime	598			
	Shale	612			
	Lime	616			
	Shale	628			
	Lime	633			
	Shale	643			
	Lime	651			
	Shale	652			
	Shale	653			
	Shale & Lime	655			
	Sand	670			
	Broken	671			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4		21	common	2	none
Production	5 5/8	2 7/8		700	common	99	50/50 poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		657.0 - 668.0

Size	Setting depth	Pecker set at
1 inch	656	

31-6-21E

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR South of Briles Oil Venture LEASE Wayne Anderson SEC. 31 TWP. 16 RGE. 21 ~~XXX~~ ^(W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 24

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.						
	Sand		672			
	Broken		675			
	Shale		700			
	Lime		702			
	Shale		709			
	Lime		710			
	Sand		713			
	Shale		726			
	Sand		730			

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
50 gal 15% acid				657.0 - 668.0	
Date of first production				Producing method (Flowing, pumping, gas lift, etc.)	
9/10/83				pumping	
Gravity				est. 28	
Estimated Production -I.P.	OH est. 1 BPD	Gas bbls.	n/a	Water %	Gas-oil ratio
			MCF		CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	
vented					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size h.c. drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at