

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7498
name Ben Nitcher
address Box 488
City/State/Zip Wellsville, Ks 66092

Operator Contact Person Ben Nitcher
Phone (913) 883-2111

Contractor: license # 5335
name Hawkeye Drilling Co.

Wellsite Geologist None
Phone None

PURCHASER SP. 2-28-85 OFF. TO 9001 UPG-Falco.

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

ii NWO: old well info as follows:

Operator
Well Name
Comp. Date 2-1-85 Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-25-85 7-29-85 8-1-85
Spud Date Date Reached TD Completion Date

702
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 702 feet depth to Surface w/ 95 SX cmt

API NO. 15 - 059-24,001
County Franklin
NW Sec 8 Twp 16 Rge 21

4134 FSL 4120 Ft North from Southeast Corner of Section
3146 FEL 3135 Ft West from Southeast Corner of Section
SW SE NE NW
KCC (Note: locate well in section plat below)

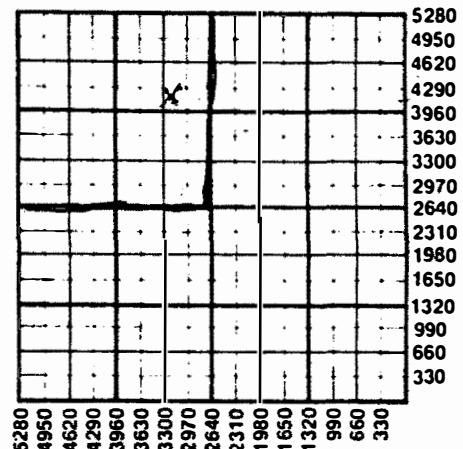
Lease Name Lidskey Well# 6

Field Name

Producing Formation Squirrel

Elevation: Ground 1020 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
..... Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

143097

SIDE TWO

Operator Name Ben. Nitcher Lease Name L. J. Dickey Well# 6 SEC. 8 TWP. 16 RGE. 21 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☒ Yes ☐ No
☐ Yes ☐ No
☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

N/A

N/A

TUBING RECORD size <u>2 3/8</u> set at <u>685</u> packer at <u>685</u>		Liner Run ☐ Yes ☐ No	
Date of First Production	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	<u>3</u> Bbls	<u>MCF</u>	<u>1/8</u> Bbls
		Gas-Oil Ratio	Gravity
		<u>CFPB</u>	<u>26</u>

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☒ open hole ☐ perforation
☐ other (specify)

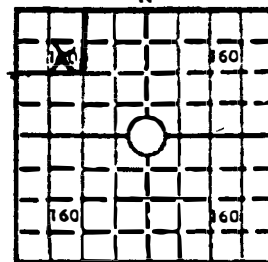
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
<u>Surface</u>	<u>5 1/8</u>	<u>6 5/8</u>	<u>N/A</u>	<u>20</u>	<u>Portland</u>	<u>6</u>	<u>20% water</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>(Open Hole)</u>			

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGBEST COPY
AVAILABLEAPI No. 15 — 059 — 24001
County NumberS. 8 T. 16 R. 21 E
4120' North S.E. Corner Sec
Loc. 3135' West S.E. "County Franklin640 Acres
N

Locate well correctly

Elev.: Gr. 1020'

DF _____ KB _____

Operator

Ben Kitcher

Address

Box 1488 Wellsville, KS 66092

Well No.

6

Lease Name

Lidbury

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Hawkeye Drilling Co.

Geologist

None

Spud Date

7-26-85

Date Completed

7-28-85

Total Depth

702'

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

Oil

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>Surface</u>	<u>5-5 1/2"</u>	<u>6 1/2"</u>	<u>21.1</u>	<u>20</u>	<u>Port land</u>	<u>6</u>	<u>2 1/2% w. 70</u>

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at			
<u>2 3/8</u>	<u>655'</u>	<u>655'</u>			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>Cement Hole Completion - Fracture with 1/2 c Sacks</u>	
<u>fine Sand and 1/2 c Sack Course</u>	

INITIAL PRODUCTION

Date of first production <u>8-31-85</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pump</u>	
RATE OF PRODUCTION PER 24 HOURS	Oil <u>3</u> bbls.	Water <u>1/2</u> MCF
Disposition of gas (vented, used on lease or sold) <u>Vented</u>	Gas <u>1/2</u> bbls.	Gas-oil ratio <u>CFPB</u>
	Producing interval (s) <u>1st Time</u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

143097

Operator

BEST COPY
AVAILABLE

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

Lidiko Well #C Continued

S T R E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	406	411		
Shale	411	415		
Lime	415	420		
Shale	420	539		
Lime	539	544		
Shale	544	587		
Lime	587	597		
Shale	597	604		
Lime	604	607		
Shale	607	639		
Lime	639	642		
Shale	642	658		
Lime	658	660		
Shale	660	670		
Lime	670	672		
Shale	672	680		
Lime	680	682		
Shale	682	684		
Sand	684	685		
Sand 685				
Core - 685 TO 702				
H'schid - 8 Bickers				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

STATE CORPORATION COMMISSION
MAR 26 1983
CONSERVATION DIVISION
Wichita, Kansas

B. Tule
Signature
Operator - Owner
Title
7-24-86
Date

RECEIVED
STATE CORPORATION COMMISSION
JUN 13 1986
CONSERVATION DIVISION
Wichita, Kansas