

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey
WICHITA BRANCH

OPERATOR Blue Nail-Bloomer & Naylor

API NO. 15-059-22,238

ADDRESS P.O. Box 40

COUNTY Franklin

Rantoul, Ks. 66079

FIELD _____

CONTACT PERSON Don Bloomer

PROD. FORMATION Squirrel

PHONE 913-878-3497

LEASE Naylor Heirs

PURCHASER Eureka Crude

WELL NO. 3

ADDRESS Eureka, Kansas

WELL LOCATION N 1/2 of SE 1/4

1470 FSL
900 FEL
KCC

DRILLING CONTRACTOR Bloomer & Evans

600 Ft. from E Line and

ADDRESS Suite 11 401 S. Main

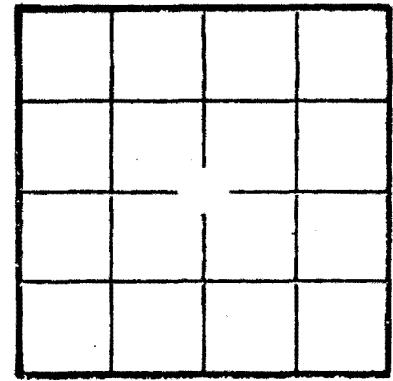
150 Ft. from S Line of

Ottawa, Ks. 66067

the 8 SEC. 16 TWP. 21 RGE. e

WELL PLAT

PLUGGING CONTRACTOR _____



KCC
KCS
(Office Use)

ADDRESS _____

WELL DEPTH 672' PBSD _____

SPUD DATE 12-29-81 DATE COMPLETED _____

ELEV: GR NA DF _____ KB _____

COMPLETED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented _____ DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Franklin SS, I, _____

Don Bloomer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF) _____

OPERATOR OF THE Naylor Heirs LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF February, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

STATE RECEIVED

Naylor Heirs # 3

8-16-21e

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Frac 8/12 + 10/20 Sand 45 Sacks, 80 Barrels gelled water		653' to 657'
Date of first production 2-1-83	Producing method (flowing, pumping, gas lift, etc.)	Gravity 30
RATE OF PRODUCTION PER 24 HOURS	Oil 2-3 bbls.	Gas - 0 MCF
	Water 10 %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	6"		45'	Portland	8	
Production	5 5/8	2 7/8"		672'	Portland A	99	4 Sacks gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		
1"	672'			653' to 657'