

Side Two

Operator Name: Town Oil Company, Inc. Lease Name: Eversmeyer Well #: EW-6
 Sec. 8 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">(Copy Attached)</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4	6 1/2		21	Portland	3	
Completion	5 5/8	2 7/8		685'	Portland	77	50/50 Poz Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-291-2125

WELL: Eversmeyer EW-6

LEASE OWNER: Town Oil Company

WELL LOG

Thickness of Strata	Formation	Total Depth
0-2	dirt	2
10	clay	12
4	lime	16
4	shale	20
16	lime	36
7	shale	43
11	lime	54
6	shale	60
18	lime	78
6	shale	84
3	red bed	87
30	shale	117
26	lime	143
64	shale	207
22	lime	229
26	shale	255
5	lime	260
24	shale	284
6	lime	290
10	shale	300
2	lime	302
16	shale	318
23	lime	341
7	shale/slate	348
23	lime	371
4	shale/slate	375
3	lime	378
2	shale	380
6	lime	386
4	shale/shells	390
4	sandy shale	394
103	shale	497
10	sand	507
22	shale	529
2	slate	531
17	shale	548
8	lime	556
26	shale	581
4	coal	585
2	shale	587
5	lime	592
16	shale	608
4	lime	612
4	shale/slate	616

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JUL 26 2005

KCC WICHITA

TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-294-2125

WELL: Eversmeyer EW-6

LEASE OWNER: Town Oil Company

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
14	lime	630
8	shale	638
1	slate	639
5	lime shells	644
3	shale	647
Perf 11	sand	658
44	shale	702 TD

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