

917184  
KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5353  
name Don C. Bloomer  
address PO Box 40  
City/State/Zip Rantoul, Ks. 66079

Operator Contact Person Don C. Bloomer  
Phone 913-878-3497

Contractor: license # 5353  
name Bloomer Well Service

Wellsite Geologist None

Phone  
PURCHASER Amoco Oil

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7-30-84 8-2-84 9-7-84  
Date Date Reached TD Completion Date

Total Depth 683.80'  
PBTD  
NONE

Amount of Surface Pipe Set and Cemented at 21 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from Surface feet depth to 683 w/ 73 SX cmt

API NO. 15 - 059-23,621

County Franklin

SE 1/4 (location) Sec 8 Twp 16S Rge 21 East West

2220 Ft North from Southeast Corner of Section  
2475 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

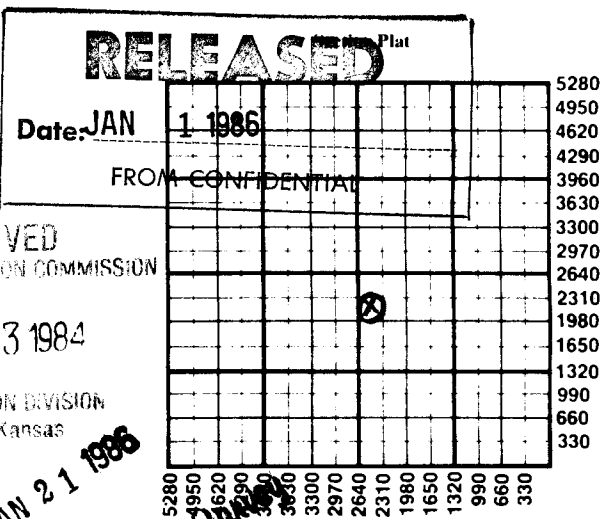


Lease Name Naylor Well# 5

Field Name Wellsville

Producing Formation Squirrel

Elevation: Ground Unknown KB



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WATER SUPPLY INFORMATION

Source of Water  
Division of Water Resources Permit # NONE

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Don C. Bloomer Lease Name Naylor Well# 5 SEC 8 TWP. 16S RGE. 21  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name: \_\_\_\_\_ Top Bottom

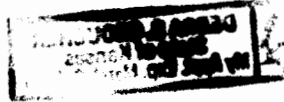
SEE ATTACHED LOG

<b>TUBING RECORD</b> size <u>1"</u> set at <u>652</u> <u>seating nipple</u> packer at <u>none</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____		
Estimated Production Per 24 Hours	Oil <u>2</u> Bbls	Gas <u>none</u> MCF	Water <u>0</u> Bbls <u>none</u> CFPB

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**  
 \_\_\_\_\_  
 \_\_\_\_\_



<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface pipe	103/4	6 1/4		21	Portland	8	none
Completion	5 1/4	2 1/2		683	Portland	73	

<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
9	659-665	30sx 8020 sand	659-665

**DON C. BLOOMER**

BLOOMER WELL SERVICE X  
BOX 105  
RANTOUL, KANSAS  
913-878-3497

8-168-21E

M & N 011  
Naylor #5  
Well Lcg

2200 FSL - 2475 FEL

<u>Thickness of Strata</u>	<u>Name of Rock</u>	<u>Total Depth</u>
15	Soil&clay	15
24	lime	39
9	shale	48
9	lime	57
4	shale	61
17	lime	78
38	shale	116
25	lime	141
11	shale	153
3	sandstone	155
53	shale	208
25	lime	233
25	shale	258
7	lime	265
20	shale	285
5	lime	290
30	shale	320
19	lime	339
12	shale	351
23	lime	374
8	shale	382
6	lime	388
141	shale	529
10	shale & lime	539
3	lime	542
5	shale	547
6	lime	553
29	shale	582
4	coal	586
2	shale	588
4	lime	592
15	shale	607
4	lime	611
5	Bl shale	616
5	shale	621
3	lime	624
2	shale	626
3	lime	629
2	shale	631
2	lime	633
7	shale	640
1	lime	641

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Well log  
M&N Oil  
Naylor #5

8-16-21e

2	Bl shale	643
3	shale	646
1	lime	647
2	w. shale	649
1	w. shale	650
1	w. shale	651
1	w. shale	652
1	w. shale	653
1	w. shale	654
1	oil sand	655
4	good oil sand	659
1	broken oil sand	660
49	shale	709 TD

First Squirrel Core

1	10:14-10:16	2 minutes	657
2	10:16-10:18	2 "	658
3	10:18-10:21	3 "	659
4	10:21-10:23	2 "	660
5	10:23-10:26	3 "	661
6	10:26-10:29	3 "	662
7	10:29-10:32	3 "	663
8	10:32-10:36	4 "	664
9	10:36-10:39	3 "	665
10	10:39-10:42	3 "	666
11	10:42-10:45	3 "	667
12	10:45-10:48	3 "	668
13	10:48-10:52	4 "	669
4	10:52-10:56	4 "	670
15	10:56-11:00	4 "	671
16	11:00-11:04	4 "	672
17	11:04-11:08	4 "	673
18	11:08-11:12	4 "	674

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