

Sec.....1... Twp....16..... Rge...21..... ☐ East
☐ West County.....MIAMI.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

CORE.....658'

TO

671'

Name Top Bottom

HARD MISSISSIPPI LIME 1024' 1300'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE CASING	7 7/8"	7"	17#	20'	PORTLAND	4sk	CIRCULATED
CASING	6 3/4"	5 1/2"	14#	1017'	POZ	120sk	circulated 60-40 POZ 4sk prem gel/250# salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	NOTE: SET FLOAT SHOE AT 1017', DRILLED THRU WITH 4 1/2" BIT TO 1300'	150 GAL 28% ACID 300 GAL 15% ACID	 1300'
.....			
.....			

TUBING RECORD

Size
1 1/2 10 rnd

Set At
952'

Packer at

Liner Run ☐ Yes ☐ No

Date of First Production

05/26/88

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

250

Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☒ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled