

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7947
 Name David E. Dunsmoor
 Address R. 2, Box 29B
Wellsville, Ks. 66092

Purchaser Eureka Crude Purchasing Inc.

Operator Contact Person David E. Dunsmoor
 Phone 913-883-4397

Contractor: License # 5682
 Name Hughes Drilling Co.

Wellsite Geologist None
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-11-84 6-14-84 6-28-84
 spud Date Date Reached TD Completion Date
.735
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
 If yes, show depth set.....feet

If alternate 2 completion cement circulated

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2.84		.83		31
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Sold

☐ Open Hole ☐ Perforation
☐ Other (Specify)

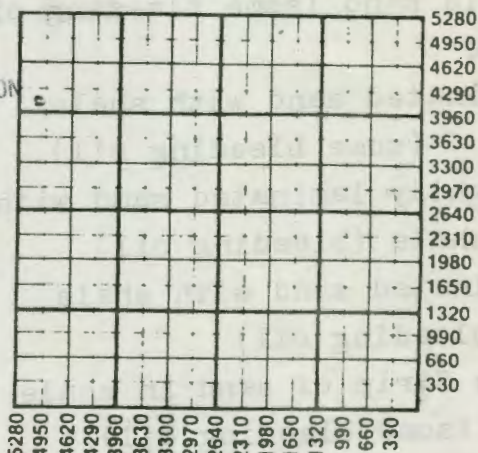
API NO. 15-059-23-479County FranklinSW... NW... NW... Sec. 3... Twp. 16... Rge. 21 ☒ East ☐ West

1155FNL! 258 FWL-KCC
4125... Ft North from Southeast Corner of Section
5022... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Dunsmoor Well # 8Field Name Paola-RantoulProducing Formation Squirrel SandElevation: Ground 1000 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4625 Ft North from Southeast Corner
 (Stream, pond etc.) 5022 Ft West from Southeast Corner
 Sec 3 Twp 16 Rge 21 ☒ East ☐ West

☐ Other (Specify)

SIDE TWO

Operator Name David E. Dunsmoor Lease Name Dunsmoor Well # 8Sec. 3 Twp. 16 Rge. 21 ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Laminated sand with shale 676.5 678
 Solid sand (some bleeding oil) 678 679
 Lime 679 681
 Laminated sand with shale
 (some bleeding oil) 681 683
 Slightly laminated sand with
 shale (bleeding oil) 683 686
 Laminated sand with shale
 (bleeding oil) 686 688
 Thin Strip of sand in shale
 (some bleeding oil) 688 690
 Shale 690

Formation Description

☐ Log ☐ Sample

Name Top Bottom

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface pipe		6 1/4		20.45		5	
Production	5 1/8	2 1/2		TD	Portland A	84	Prem. Gel. 5%

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
15 in 10.5'	677 to 687.5	2 carboys 28% acid	687.5 depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....			
6-30-84					

CONTRACTOR

May 15-18, 1984

OPERATOR

HUGHES DRILLING COMPANY
122 NORTH MAIN
WELLSVILLE, KANSAS 66092

RECEIVED

STATE CORPORATION COMMISSION

David & Mary Dunsmoor
Wellsville, Kansas 66092

LOG

DUNSMOOR SEP 27 1984

WELL NO. 8

API #15-059-23,479

FRANKLIN CO., KS.

Sec. 3, Twp. 16S, Rng. 21E

CONSERVATION DIVISION

WELLVILLE, KANSAS

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
4	Soil	4	127	Shale	521
4	Clay	8		(Broken 398-401)	
19	Lime	27		(Sdy. 424-434 Gas odor)	
6	Shale	33	4	Sand "PERU"	525
	(Drk.)			(Very lamin/shale)	
	(Slate 27-29)			(No oil show)	
10	Lime	43	35	Shale	
6	Shale	49		(Sdy. 525-538)	
	(Sdy. 43-46)		5	Lime	565
23	Lime	72	36	Shale	601
40	Shale(Sdy. 72-78)	112	6	Lime	607
34	Lime	146	16	Shale	623
	(Broken 138-146)		3	Lime	626
5	Shale	151		(Brown, hard)	
3	Lime(Sdy.)	154	8	Shale(Dark)	634
53	Shale	207	2	Lime	636
22	Lime	229	3	Shale	639
7	Shale	236	7	Lime	646
3	Sand (Hard)	239	21	Shale	
16	Shale	255		(Limebreak 658)	
7	Lime	262	1	Lime	668
				(Brk. 664-668)	
63	Shale	325	4	Shale (Drk.)	
	(Limebreak 307-308)		1	Lime (Sdy.)	673
25	Lime 30'	350	3.5	Shale(White)	676.5
5	Shale	355	11	Sand #1 SQUIRREL	687.5
	(Slate 353-354)		47.5	Shale	735T.D
23	Lime 20'	378			
5	Shale	382			
	(Slate 380-381)				
4	Lime	386			
4	Shale	390			
4	Lime "HERTHA"	394			

Drilled 735 ft. of 5 1/8" hole.
Set 20.45 ft. of 6 1/4" surface pipe.
Cored #1 SQUIRREL 677'-692'.
Set 727.85 ft. of 2 7/8" 10Rd. pipe.
Seating nipple set at 674.70 ft..
Used 3 centralizers.
Float shoe on bottom.

Q

FORMATION DRILLE

Contractor **HUGHES DRILLING CO.**

Superintendent

[illegible]

Best Perf. Zone

677-687.5

OCT 3 1984

State Geological Survey
WICHITA BRANCH