

3-16-21E

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TY

State Geological Survey

Compt. _____

ONE

WICHITA BRANCH

DOCKET NO. NP 75261

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5969 EXPIRATION DATE June, 1984

OPERATOR Elkhound Resources, Inc. API NO. 15-059-22,479

ADDRESS Rt 1 Box 219B COUNTY Franklin

Wellsville, KS. 66092 FIELD Paola-Rantoul

** CONTACT PERSON Ken Byram PHONE (913) 883-2477 PROD. FORMATION Indicate if new pay.

PURCHASER Square Deal Oil CO LEASE Taylor

ADDRESS P O Box 883 WELL NO. #6 2200 FSL; 165 FWL

Chanute, KS. 66720 WELL LOCATION SW Quarter NW NW SW

DRILLING Elkhound Resources, Inc. 165 Ft. from West Line and

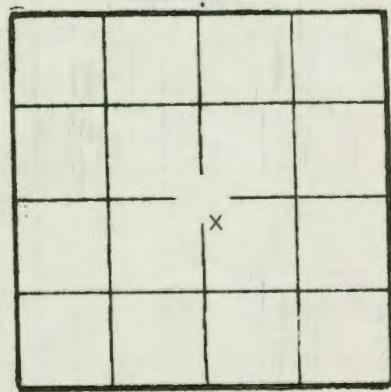
CONTRACTOR Rt 1 Box 219B 220 Ft. from North Line of

ADDRESS Wellsville, KS. 66092 the (Qtr.) SEC 16 TWP 21 RGE E

PLUGGING Same

CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC KGS

SWD/REP PLG.

NGPA

TOTAL DEPTH 719' PBSD

SPUD DATE 2-16-82 DATE COMPLETED 2-22-82

ELEV: GR DF KB

DRILLED WITH XXXXXX (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture 1000 20/40	
1500 10/20	695' - 701'
1000 8/12	

State Geological Survey

Side 110

OPERATOR Elkhound Resources, LEASE NAME Taylor

SEC 165 TWP 16 RGE 21

WELL NO #6

DATE IN WELL INFORMATION AS REQUIRED.

Date of first production: April 24, 1982
 Producing method: Pumping
 Gravity: 28

Estimated Production - I.P.: 2.5 bbls.
 Gas: MCF
 Water: 1.5 %
 Gas-oil ratio: None CFPB

Disposition of gas (vented, used on lease or sold):
 Perforations:

Check if no Drill Stem Tests Run.	Check if samples sent Geological Survey.			
		Clay & Top Soil	0	30
		Lime	30	50
		Black Shale	50	52
		Lime-Shale Streaks	52	90
		Shale	90	121
		Lime	121	140
		Shale	140	145
		Lime	145	146
		Shale	146	220
		Lime	220	244
		Shale	244	270
		Lime	270	276
		Shale	276	340
		Lime	340	362
		Shale	362	373
		Lime	373	397
		Shale	397	410
		Lime	410	428
		Shale	428	450
		Lime	450	473
		Shale	473	495
		Lime	495	518
		Shale	518	540
		Lime	540	563
		Shale	563	585
		Lime	585	617
		Shale	617	624
		Lime	624	642
		Shale	642	646
		Lime	646	658
		Shale	658	693
		Lime	693	719

If additional space is needed use Page 2.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (MXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/2"	6 1/4"	7	50'	Portland	7	
Production	5 1/8"	2 3/8"	4.7	719'	Portland	100	50% Poz

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			