

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30555Name: J Herrick ProductionAddress 225 Megan LaneOttawa, KS 66067

City/State/Zip _____

Purchaser: EnronOperator Contact Person: John HerrickPhone (913) 242-6423Contractor: Name: Cahoon Drilling

License: _____

Wellsite Geologist: None

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☒ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: C Roger BrownWell Name: Price #6Comp. Date 12/81 Old Total Depth _____☐ Deepening ☐ Re-perf. ☒ Conv. to Inj/~~SWD~~☐ Plug Back ☐ PSTD☐ Conmingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____

11-10-93 11-29-93
 START OF WORKOVER Date OF Date Reached TD Completion Date OF
 WORKOVER

API NO. 15- 059-24,310County FranklinN/2 NW/4 Sec. 3 Twp. 16 Rge. 21E4125 Feet from S~~W~~ (circle one) Line of Section3135 Feet from E~~N~~ (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Price Well # 6Field Name Paola-RantoulProducing Formation Squirrel

Elevation: Ground _____ KB _____

Total Depth 748.5 PSTD _____Amount of Surface Pipe Set and Cemented at 25 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan REWORK 8/24 6-24-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

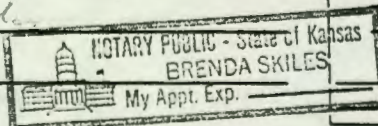
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule C2-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. HerrickTitle _____ Date 12-23-93Subscribed and sworn to before me this 23 day of Dec, 19 93.

Notary Public _____

Date Commission Expires 4-7-95

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received <u>N/A</u>
C	Geologist Report Received <u>N/A</u>
DISTRIBUTION	
KCC	SWD/Rep <u>JAN 2 1994</u>
KGS	Plug <u>Other</u>
(Specify)	

Operator Name J Herrick ProductionLease Name PriceWell # 6Sec. 3 Twp. 16 Rge. 21☐ EastCounty Franklin☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☐ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

see electric log and cement bond log

Electric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 1/2"	6 7/8"		25'		5 sks.	
intermediate		2 1/2"		748.5'		85 sks.	
production		1"		688'			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
7 shots	688'-694'		
5 shots	696'-700'		
3 shots	706'-708'		

TUBING RECORD	Size 2 1/2"	Set At 748.5'	Packer At	Liner Run ☐ Yes ☐ No			
Date of First, Resumed Production, SWD or Inj. NO INJECTION YET; STILL WAITING	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)						
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas N/A	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____