

4-16-21⁸¹ *red*

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John T. Casady 7115

API NO. 15-059-22,702

ADDRESS Box 63

COUNTY Franklin

WELLSVILLE, KS 66092

FIELD Pack-Rentoul

**CONTACT PERSON SAME

PROD. FORMATION NA

PHONE _____

LEASE Lidikay

PURCHASER NA

WELL NO. #15

ADDRESS _____

*State Geological Survey
WICHITA BRANCH*

WELL LOCATION SW NG NW 3465 FSL, KCC
3135 FGL

DRILLING CONTRACTOR Casady Drilling

825 Ft. from S Line and

ADDRESS 1633 Chestnut

495 Ft. from E Line of

Ottawa, KS 66067

the 4 SEC. 16 TWP. 21 ERGE. NW 1/4

PLUGGING CONTRACTOR Casady Drilling

WELL PLAT

ADDRESS Same

KCC _____
KGS
(Office Use)

TOTAL DEPTH 880 PBDT _____

SPUD DATE 24 Jul 82 DATE COMPLETED 5 Aug 82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (~~CABLE~~) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? _____

A F F I D A V I T

STATE OF KANSAS, COUNTY OF FRANKLIN SS, I, John T.

Casady OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE Lidikay LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 15 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF August, 19 82, AND THAT

RECEIVED
STATE COMMISSION

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached log			4-16 21E #5 Larkay	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	2 9/16"		50	Portland		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD