

COPY

Form ACO-1  
September 1999  
Form Must Be TypedKANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL &amp; LEASE

Operator: License # 32116  
 Name: R.T. Enterprises of Kansas, Inc.  
 Address: P.O. Box 339  
 City/State/Zip: Louisburg, KS. 66053  
 Purchaser: Pacer  
 Operator Contact Person: Lori Diskell  
 Phone: (913) 837-8400  
 Contractor: Name: Town Oilfield Service, Inc.  
 License: 33715  
 Wellsite Geologist: \_\_\_\_\_

## Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
☐ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
☐ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/29/08 1/6/09 1/25/09  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 15-059-25409-00-00  
 County: Franklin  
NW NE NW Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West  
210 4875 FSL feet from S (N) (circle one) Line of Section  
3260 3491 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW  
 Lease Name: Lidikay Well #: 21  
 Field Name: Paola-Rantoul  
 Producing Formation: Squirrel  
 Elevation: Ground: 1018' Kelly Bushing: Not used  
 Total Depth: 780' Plug Back Total Depth: 10'  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 20'  
 feet depth to surface w/ 4 sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls  
 Dewatering method used on lease

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Diskell  
 Title: Agent Date: 3/6/09  
 Subscribed and sworn to before me this 6 day of March,  
 20 09.  
 Notary Public: J. Helms  
 Date Commission Expires: 5-21-2011



JESSICA M. HELMS  
 Notary Public - State of Kansas  
 My Appt. Exp. 5-21-2011

## KCC Office Use ONLY

☒ Letter of Confidentiality ReceivedIf Denied, Yes ☐ Date: \_\_\_\_\_☒ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionRECEIVED  
KANSAS CORPORATION COMMISSION

MAR 09 2009

CONSERVATION DIVISION  
WICHITA KS

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Lidikay Well #: 21  
 Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/ Neutron/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

SEE ATTD

Handwritten signature/initials.

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		20'	Portland	4	
Completion	5 5/8"	2 7/8"		770'	Portland	110	50/50 POZ

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	718.0-728.0 21 PERFS		
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

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 KANSAS CORPORATION COMMIS  
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 CONSERVATION DIVISION  
 WICHITA KS