

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7947  
Name David E. Dunsmoor  
Address R.R. 2, Box 29B  
City/State/Zip Wellsville, Ks. 66092

Purchaser Eureka Crude Purchasing Inc.

Operator Contact Person David E. Dunsmoor  
Phone 913-883-4397

Contractor: License # 5682  
Name Hughes Drilling Co.

Wellsite Geologist None  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-18-84... 6-20-84... 6-28-84...  
Spud Date Date Reached TD Completion Date  
.736...  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... SX cmt

*Well line log received*

API NO. 15-059-23-478

County Franklin

SE. NE. NE. Sec. 4 Twp. 16 Rge. 21  East  West

4125... Ft North from Southeast Corner of Section  
61... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

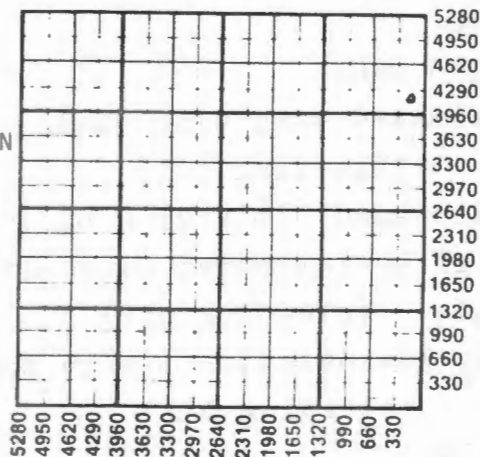
Lease Name Dunsmoor Well # 7

Field Name Paola-Rantoul

Producing Formation Squirrel Sand

Elevation: Ground 1000 KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

SEP 27 1984

CONSERVATION DIVISION  
Wichita, Kansas

\* WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Section Twp Rge  East  West

Surface Water 4125 Ft North from Southeast Corner (Stream, pond etc.) 61 Ft West from Southeast Corner Sec 4 Twp 16 Rge 21  East  West

Other (explain) (purchased from city, R.W.D. #)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2.84 Bbls	MCF	.83 Bbls	CFPB	31

SIDE TWO

Operator Name David E. Dunsmoor Lease Name Dunsmoor Well # 7

Sec. 4 Twp. 16 Rge. 21  East  West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Laminated sand with shale 681 682  
 Lime 682 684  
 Solid sand 684 686  
 Laminated sand with shale  
 (bleeding oil) 686 688  
 Solid sand (bleeding oil) 688 690  
 Slightly laminated sand with  
 shale (bleeding oil) 690 692  
 Very laminated sand with shale  
 (bleeding Oil) 692 695  
 Shale 695

Formation Description

Log  Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface pipe		6 1/4		20.75		5	
Production	5 1/8	2 1/2		TD	Portland A	84	Prem. Gel. 5%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
11 in 7	685 to 692 Ft.			2 carbouys 28% acid		687.5	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
6-30-84				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			

CONTRACTOR

May 18-23, 1984

RECEIVED

OPERATOR pl

HUGHES DRILLING COMPANY  
122 NORTH MAIN  
WELLSVILLE, KANSAS 66092

STATE CORPORATION COMMISSION

David & Mary Dun  
Wellsville, Kansas

LOG

SEP 27 1984

DUNSMOOR

CONSERVATION DIVISION  
Wichita, Kansas

WELL NO. 7

API #15-059-

FRANKLIN CO., KS.

Sec. 3, Twp. 16S, Rng. 21E.

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
3	Soil	3	3	Shale	393
3	Clay	8	6	Lime "HERTHA" (Broken 401-404) (Sdy. 427-433 Light gas odor)	399
4	Lime	12			
	Clay (Bluegreen)	14	124	Shale (White 520-523)	523
17	Lime	31			
7	Shale(Drk.)	38	5	Sand (Very lamin. sand with shale) (No oil show)	528
	Lime	49			
6	Shale (Sdy. 50-55)	55	37	Shale	565
25	Lime	80	5	Lime	570
5	Shale (Sdy. 80-85)	85	36	Shale (Sdy. 573-580)	606
1	Lime (Sdy., Gray)	86	6	Lime	612
32	Shale	118	15	Shale	627
33	Lime	151	3	Lime (Hard, brown)	630
62	Shale (Sdy. 151-164)	213	8	Shale(Drk.)	638
	Lime	234	2	Lime	640
9	Shale (Sdy. 240-243)	243	4	Shale	644
3	Sand(Hard)	246	7	Lime(Broken)	651
	Shale	263	20	Shale(Broken)	671
7	Lime	270	1	Lime	672
60	Shale (Limebreak 311-312)	330	3	Shale	675
	Lime	353	1	Lime	676
23	Lime 30"	353	5	Shale(Sdy, white)	681
4	Shale (Slate 354-355)	357	14	Sand #1 SQUIRREL	695
25	Lime 20' (Brk. 357-360 Hard)	382	41	Shale	736 T
4	Shale (Slate 384-385)	386			
4	Lime	390			

Drilled 736 ft. of 5 1/8" hole.  
Set 20,70 ft. of 6 1/2" surface pipe.  
Cored #1 SQUIRREL 681-698.  
Set 733ft. of 2 7/8" 10 rd. pipe.  
Seating nipple set at 681 ft.  
Float shoe on bottom.  
Surface pipe cemented in with 5 sacks

State Geological Survey  
WICHITA BRANCH

OCT 3 1984

