

March 27-29, 1985

OPERATOR

HUGHES DRILLING COMPANY
122 NORTH MAIN
WELLSVILLE, KANSAS 66092

LOG

David E. Dunsmoor
R.R. 2, Box 29B
Wellsville, Kansas

DUNSMOOR
WELL NO. 10
FRANKLIN CO., KS.
SEC. 4, TWP. 16S, RNG. 21E
SE NE NE

API #15-059-23,870
4360' N from SE corner
62' W from SE corner
of Section

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
3	Soil	3	5	Lime(Broken)	616
10	Clay	13	13	Shale	629
6	Lime	19	3	Lime(Hard, brown)	632
2	Shale(Sdy.)	21	8	Shale(Dark) (Slate 634-635)	640
17	Lime	38			
6	Shale(Slate 42-43)	44	2	Lime	642
11	Lime	55	2	Shale	644
5	Shale	60	7	Lime(Broken)	651
24	Lime	84	21	Shale	672
38	Shale(Sdy. 84-92)	122	2	Lime	674
31	Lime	153	3	Shale	677
64	Shale	217	1	Lime	678
22	Lime	239	5	Shale(White 680-683)	683
27	Shale(Sdy. 239-247)	266	13	Oil Sand "#1 SQUIRREL"	696
3	Lime	274	44	Shale	740 T.
59	Shale(Slate 274-275) (Lime 315-316)	333			
23	Lime 30'	356			
7	Shale(Slate 360-361)	363			
22	Lime 20'	385			
	Shale(Slate 387-388)	388			
	Lime	392			
	Shale	397			
	Lime "HERTHA"	402			
22	Shale(Brk. 406-410) (Sdy. 430-435)	524			
	Sand "PERU" (Lamin. w/shale)	528			
2	Shale	570			
	Lime	575			
6	Shale(Sdy. 578-583)	611			

Drilled 740 ft. of 5 1/8" hole.
Set 20 ft. of used 6 1/4" surface pipe.
Cemented in with 5 sacks cement.
Cored "#1 SQUIRREL" 683'-702'. (19')
Set 734.40 ft. of 2 7/8" 10 rd. reg.
pipe.
Seating nipple at 680 ft..
Used 4 centralizers.
Bolt in bottom.

HUGHES DRILLING CO.

Wellsville, Kansas 66092

4-16-21e

Roger 913-883-2235
Darrel 913-883-4027

CORE TIME

Ron 913-883-4655
Clay 913-883-4383

LEASE Dunsmoor # 10

FORMATION #1 Squirrel

DATE: 3/29/85

(RPM 80)

FROM	FEET TO	TIME	MINUTES	REMARKS
683	684	10:05:00-10:06:30	1:30	} Sand lamin. w/shale (Bleeding oil)
684	685	10:07:30	1:00	
685	686	10:08:15	:45	} Solid Sand (Bleeding oil)
686	687	10:09:00	:45	
687	688	10:09:45	:45	
688	689	10:10:30	:45	
689	690	10:11:30	1:00	
690	691	10:12:15	:45	} Sand slightly lamin. w/shale (Bleeding oil)
691	692	10:13:00	:45	
692	693	10:13:45	:45	} Sand very lamin. w/shale (Some Bleeding oil)
693	694	10:15:30	1:45	
694	695	10:17:00	1:30	
695	696	10:18:45	1:45	} Shale
696	697	10:21:15	2:30	
697	698	10:24:00	2:45	
698	699	10:27:00	3:00	
699	700	10:30:30	3:30	
700	701	10:34:00	3:30	(Best Perf. Zone) 684-695
701	702	10:37:30	3:30	
702	703	STOP		

RECEIVED
STATE OF KANSAS
OIL & GAS COMMISSION

SEP 1 1985

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