

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7115
Name JOHN T. CASADY
Address PO Box 63
City/State/Zip WELLSVILLE, KS 66092

Purchaser SQUARE DEAL OIL

Operator Contact Person JOHN T. CASADY
Phone 913-883-2670

Contractor: License # 6913
Name CASADY DRILLING

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

<u>24 July 84</u>	<u>25 July 84</u>	<u>18 Sep 84</u>
Spud Date	Date Reached TD	Completion Date
<u>780</u>		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 28 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from...tap...feet depth to...28...w/...5...SX cmt

API NO. 15-059-23,589

County Franklin

NE 1/4 NW 1/4 Sec. 4 Twp. 16 Rge. 21 East West

4354 FSL & 3552 FGL-KCC
4000 Ft North from Southeast Corner of Section
3000 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

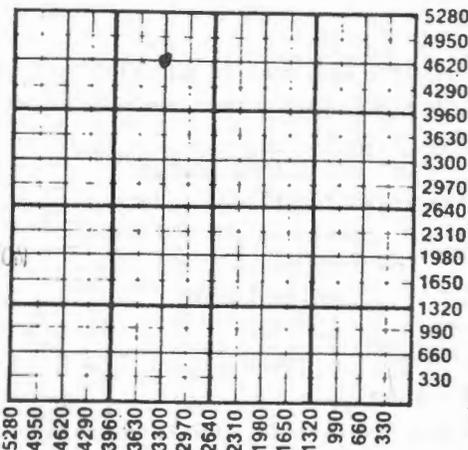
Lease Name Lidikay Well # 17

Field Name Paala - Renton

Producing Formation Squirrel

Elevation: Ground.....KB.....

Section Plat



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STATE CORPORATION COMMISSION
DEC 21 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # C-18352

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name JOHN T. CASADY Lease Name LIDIKAY Well # 17

Sec. 4 Twp. 14 Rge. 21 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom	METHOD OF COMPLETION		Production Interval	
			Oil	Gas	Water	Gas-Oil Ratio
See attached log						
Estimated Production Per 24 Hours	2				0.1	25°
	Bbls		MCF		Bbls	CFPB

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 701-721
 Used on Lease Dually Completed
 Commingled

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	4 1/4		28	Portland	5	-
Production	5 5/8	2 7/8		762	Portland	28	-

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	701-721	40 Sks sand 90 bbls H ₂ O w/ AY 15	

TUBING RECORD Size 1" Set At 696 Packer at _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

LEASE NAME: LIDIKAY # 17 4-16-21E
 DATE DRILLED: JULY 24-25, 1984

THICKNESS	FORMATION	TOP	BOTTOM	REMARKS
26	SOIL AND CLAY	0	26	
9	LIME	26	35	
3	SHALE	35	38	
40	LIME	38	78	
2	SAND	78	80	
18	LIME	80	98	
40	SHALE	98	138	
20	LIME	138	158	
73	SANDY SHALE	158	231	
21	LIME	231	252	
27	SHALE	252	274	
9	LIME	274	283	
24	SHALE	283	307	
4	LIME	307	311	
17	SHALE	311	328	
2	LIME	328	330	
15	SHALE	330	345	
17	LIME	345	362	
15	SHALE E/LIME STKS	362	377	
23	LIME	377	400	
4	SHALE	400	404	
11	LIME	404	415	HERTHA
125	SHALE	415	540	OIL SHOW @ 545
10	SAND LIGHT	540	550	
40	SHALE	550	590	
12	LIME	590	602	
6	SHALE	602	608	
7	LIME	608	615	
6	SHALE	615	621	
7	LIME	621	628	
13	SHALE	628	641	
9	LIME	641	650	
6	SHALE	650	656	
2	LIME	656	658	
2	SHALE	658	660	
7	LIME BROKEN	660	667	
10	SHALE	667	677	
2	LIME	677	679	
2	SLATE	679	681	
7	LIME BROKEN	681	688	
2	MULKAY	688	690	
4	SANDY SHALE	690	694	
4	LIME BROKEN	694	698	
2	SAND BROKEN	698	700	
20	SAND	700	720	
18	SAND BROKEN	720	738	
4	SAND DARK	738	742	GOOD OIL SHOW
2	SAND BROKEN	742	744	
6	SHALE GRAY	744	750	
5	SAND LIGHT	750	755	CATTLEMEN
25	SHALE DARK	755	780	T.D.

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DEC 21 1984

CONSERVATION DIVISION
 Wichita, Kansas

JAN 9 1985

State Geological Survey
 WICHITA BRANCH

COMPLETED WITH 2 7/8" TUBING TO DEPTH OF 762.5 FT. SEATING NIPPLE SET AT 696.1