

KANSAS

State Geological Survey  
WICHITA BRANCH

and  
PT

WELL COMPLETION REPORT AND  
DRILLER'S LOG

API No. 15 - 059 - 22279  
County Number

S. 5 T16 R. 21 E  
Loc. NW 1/4  
County Franklin

Operator Don McGinnis

Address PO Box 9, Rantoul, KS 66079

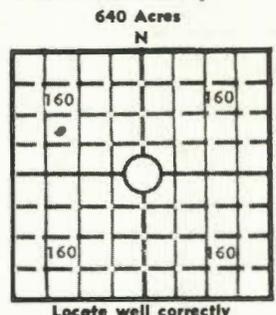
Well No. 3 Lease Name O'Connor #116

Footage Location 480' 3120FSL; 4785FEL 495'  
feet from (S) line feet from (W) line

Principal Contractor Hawkeye Drilling Geologist \_\_\_\_\_

Spud Date 11-81 Date Completed 1-82 Total Depth 716 P.B.T.D. 695

Directional Deviation \_\_\_\_\_ Oil and/or Gas Purchaser Eureka Crude



Elev.: Gr. \_\_\_\_\_  
DF \_\_\_\_\_ KB \_\_\_\_\_

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7"	6 1/4"		21	Portland	3	
Production	5 1/8"	2"		695	Portland	94	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production July-1982 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil <u>1/2</u> bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____	CFPB
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Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ E \_\_\_\_\_ W \_\_\_\_\_

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

5-16-21e

State Geological Survey  
WICHITA BRANCH

O'Connor #3

5-16-21e

Thickness of data	Formation	Total Depth	Remarks
0	Soil	4	
4	Clay	15	
15	Shale	37	
37	Lime	41	
41	Shale	45	
45	Lime	60	
60	Shale	70	
70	Lime	80	
80	Shale	86	
86	Lime	104	
104	Shale	145	
145	Lime	164	
164	Shale	210	
210	Lime	262	
262	Shale	284	
284	Lime	293	
293	Shale	316	
316	Lime	321	
321	Shale	335	
335	Lime	341	
341	Shale	354	
354	Lime	373	
373	Shale	375	
375	Lime	378	
378	Shale	387	
387	Lime	426	



5-16-21E

O'Conner 3

PL

State Geological Survey  
WICHITA BRANCH

5-16-21e

Thickness of strata	Formation	Total Depth	Remarks
695	Broken	1 1/2 696	
696	"	4 1/2 697	
697	"	4 1/2 698	
698	"	4 1/2 699	
699	"	4 1/2 700	
700	"	4 1/2 701	
701	0.0 Sand	3 702	
702	"	3 703	
703	"	3 704	
704	"	3 705	
705	4	2 706	
706	"	2 707	
707	"	2 708	
708	"	2 1/2 709	
709	Broken	2 1/2 710	
710	"	2 1/2 711	
710	Shale	3 1/2 712	
712	"	4 713	
713	"	4 1/2 714	
714	"	4 1/2 715	
715	"	5 1/2 716	