

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

C

API NO. 15- 059-24,068
County FRANKLIN
SW SW NW Sec. 5 Twp. 16 Rge. 21 East
West



Operator: License # 9950
Name RON-MAR ENERGY EXPLORATION, INC.
Address 2210 WEST 75TH STREET
SHAWNEE MISSION, KANSAS
City/State/Zip 66208

2805 Ft North from Southeast Corner of Section
5115 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser AMOCO PRODUCTION COMPANY

Lease Name O'CONNOR Well # 4

Operator Contact Person JOHN RONEY
Phone 913-362-2310

Field Name

Contractor: License # 5335
Name HAWKEYE DRILLING COMPANY

Producing Formation SQUIRREL

Wellsite Geologist

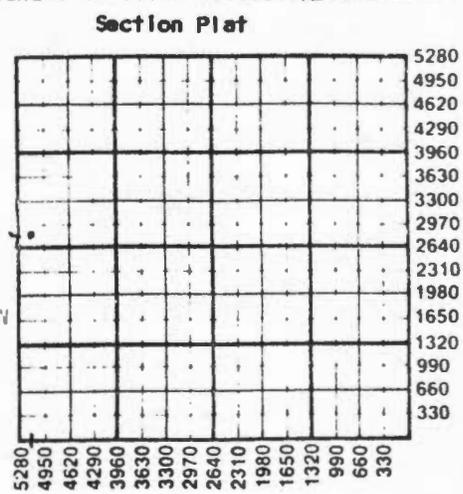
Elevation: Ground NA KB NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:
Operator

STATE CORPORATION COMMISSION
DEC 15 1986
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-17-85 10-21-85
Spud Date Date Reached TD Completion Date

780'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name CONSOLIDATED
Invoice # 54553

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name RON-MAR ENERGY EXPLORATION INC Lease Name O'CONNOR Well # 4

Sec. 5 Twp. 16 Rge. 21 East West County FRANKLIN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

SQUIRREL SANDSTONE

715.0-716.5 SANDSTONE, BROWN
 716.5-718.0 SANDSTONE, BROWN
 718.0-718.5 SANDSTONE, BROWN
 718.5-720.0 SANDSTONE, GRAYISH BROWN
 720.0-721.0 SANDSTONE, GRAYISH LIGHT BROWN
 721.0-723.4 SANDSTONE, GRAY & BROWN
 723.4-724.3 SANDSTONE AND SHALE
 724.3-726.3 SHALE, GRAY

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9	6 1/4		20		10	
COMPLETION	5 1/8	2 7/8		778'		85	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....