

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-059-24091
County FRANKLIN
SW SW NW 5 16S 21 X East
3135 Sec. Twp. Rge. West



Operator: License # 9950
Name RON-MAR ENERGY EXPLORATION, INC.
Address 2210 WEST 75TH STREET
SHAWNEE MISSION, KANSAS
City/State/Zip 66208

3135 Ft North from Southeast Corner of Section
4785 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser AMOCO PRODUCTION COMPANY

Lease Name O'CONNOR Well # 8

Operator Contact Person JOHN RONEY
Phone 913-362-2310

Field Name SQUIRREL
Producing Formation NA NA

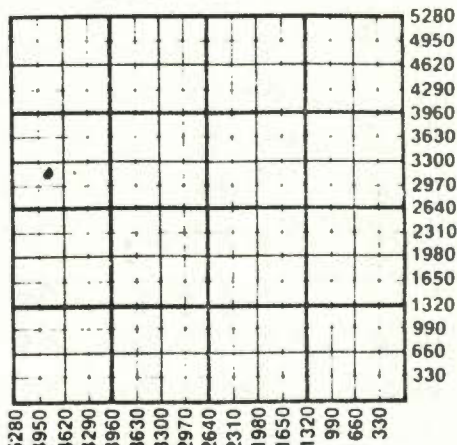
Contractor: License # 5335
Name HAWKEYE DRILLING COMPANY

Elevation: Ground NA NA KB

Wellsite Geologist
Phone

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj X Delayed Comp.
Dry Other (Core, Water Supply etc.)

Section Plat



If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

X WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
11-3-85 11-6-85
Spud Date Date Reached TD Completion Date
800'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name CONSOLIDATED
Invoice # 56646

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

STATE OF KANSAS
DEC 5 1984
WICHITA, KANSAS

Operator Name RON-MAR ENERGY EXPLORATION INC. Lease Name O'CONNOR Well # 8

Sec. 5 Twp. 16 Rge. 21 East West County FRANKLIN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

SQUIRREL SANDSTONE
705.0-706.3 SANDSTONE, LIGHT BROWN
706.3-706.5 SANDSTONE, LIGHT BROWN
706.5-706.8 SANDSTONE, GRAYISH BROWN
706.8-708.0 SANDSTONE, BROWN
708.0-708.6 SANDSTONE, BROWN
708.6-708.8 SANDSTONE, GRAYISH BROWN
708.8-712.8 SANDSTONE, BROWN
712.8-713.4 SANDSTONE, GRAYISH BROWN
713.4-714.7 SANDSTONE AND SHALE, BROWN
714.7-716.3 SHALE, GRAY
716.3-717.0 SANDSTONE, BROWN
717.0-717.6 SANDSTONE BROWN
717.6-719.0 SANDSTONE

Name Top Bottom

719.0-719.1 SHALE GRAY CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>9</u>	<u>6 1/4</u>		<u>20</u>		<u>10</u>	
<u>COMPLETION</u>	<u>5 1/8</u>	<u>2 7/8</u>		<u>79.2</u>		<u>85</u>	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....