

AFFIDAVIT AND COMPLETION FORM

5-16-21E
State Geological Survey
Wichita, Kansas
ACO-1

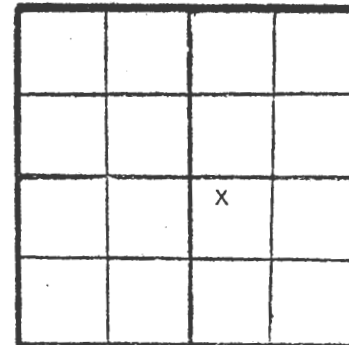
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, ~~SWD~~, ~~OWD~~, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Sterling Oil & Exploration, Inc. API NO. 15-059-22,467
ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Franklin
Kansas City, Missouri 64114 FIELD _____
**CONTACT PERSON John J. Gramlich and/or Terrence Brown LEASE Lidikay
PHONE (816) 444-2353

PURCHASER none WELL NO. 2-82
ADDRESS _____ WELL LOCATION SE 1/4
_____ 165 Ft. from S Line and
2145 Ft. from E Line of
the 5 SEC. 16 TWP. 21 RGE. E

DRILLING CONTRACTOR C & R Drilling, Inc.
ADDRESS 8080 Ward Parkway, Suite 440
Kansas City, Missouri 64114

PLUGGING CONTRACTOR C & R Drilling, Inc.
ADDRESS 8080 Ward Parkway, Suite 440
TOTAL DEPTH 689 PBDT _____
SPUD DATE 2-2-82 DATE COMPLETED _____
ELEV: GR _____ DF _____ KB _____



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set --- surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	141b	50	Portland	5	none

RECEIVED
STATE COMPLETION DIVISION

LINER RECORD			PERFORM		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	CONSERVATION DIVISION Wichita, Kansas	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>10 sacks @ 240'</u>	
<u>10 sacks @ 60'</u>	

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
see attached				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Missouri, COUNTY OF Jackson SS,

W. Terrence Brown OF LAWFUL AGE, BEING FIRST JULY SWORN UPON HIS
OATH, DEPOSES AND SAYS:

THAT HE IS Chairman FOR Sterling Oil & Exploration, Inc.
OPERATOR OF THE Lidikay LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2-82 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 18th DAY OF February 19 82, AND THAT ALL
INFORMATION ENTERED HERFIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

WELL RECORD

Well No. 2-82 Farm Lidikay Producer Sterling Oil & Exploration, Inc.

Location Sec. 5 Twp. 16 Rg. 21-E

Elevation State Kansas County Franklin

Kind (Oil, Gas, Water, Dry Hole) Oil Contractor C & K Drilling, Inc.

Producing formation Squirrel Top Bottom

Shot with qts. from to

Packer Set at Kind Size

Liner from to Perforated from to

LOG

Thick- ness	Strata	Depth	Thick- ness	Strata	Depth
12	Soil & Clay	12	8	Shale	618
5	Lime	17	5	Lime	623
	Shale	19	5	Shale	628
17	Lime	36	9	Lime	637
9	Shale	45	13	Shale	650
10	Lime	55	1	Lime	651
3	Shale	58	4	Shale	655
21	Lime	79	3	Lime	658
38	Shale	117		Shale	
20	Lime	137		Sand 670	
76	Shale	213			
22	Lime	235			
27	Shale	262		TD 689	
7	Lime	269			
22	Shale	291			
3	Lime	294			
32	Shale	326			
26	Lime	352			
10	Shale	362			
	Lime	381			
4	Shale	385			
5	Lime	390			
3	Shale	393			
6	Lime	399			
173	Shale	572			
5	Lime	577			
6	Shale	583			
9	Lime	592			
14	Shale	606			
4	Lime	610			

Total Depth

Open Hole

Casing at

Casing at

Casing at

Cement

Tubing

Rods

Additional Information

10 240

10 50

State Geological Survey
WICHITA, BRANCH

Date Completed

O. K.

Superintendent