

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # Oil Drillers & Developers
name 6807
address 901 GARFIELD
TOPEKA, KS 66604
City/State/Zip

Operator Contact Person JACK SIMPSON
Phone (913) 755-3344

Contractor: license # 6807
name Oil Drillers & Developers

Vellsite Geologist NONE
Phone

Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3/26/86 3/29/86 6/27/86
pud Date Reached TD Completion Date

2570 730-KCC

otal Depth PBTD

mouth Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated

om Surface feet depth to 20' w/ 5' SX cmt

API NO. 15 - 054 24, 161

County FRANKLIN

NE SE NE Sec 6 Twp 16 Rge 21 ☒ East ☐ West
(location)

3295 Ft North from Southeast Corner of Section
165 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

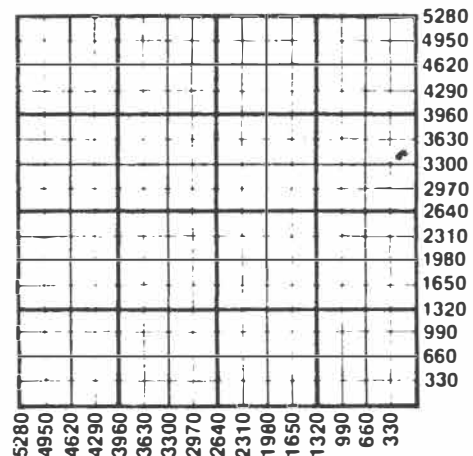
Lease Name O'CONNOR Well# 1-86

Field Name UNKNOWN

Producing Formation NONE

Elevation: Ground 850 KB 854

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name MIDLAND ENTER Lease Name O'CONNOR Well # 1-86 SEC 6 TWP 16 RGE 21☒ East
☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description

☐ Log ☒ Sample

Name

Top

Bottom

CASING RECORD

☐ new☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
<u>SURFACE</u>	<u>7 1/8</u>	<u>7</u>		<u>20'</u>	<u>Perthman</u>	<u>5</u>	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6807
 Name INLAND RESOURCES INC.
 Address 401 GARFIELD
TOPEKA KS
 City/State/Zip

Purchaser

Operator Contact Person JOHN GARRETT
 Phone 913 844-6219

Contractor: License # 6807
 Name INLAND RESOURCES INC.

Wellsite Geologist JOHN GARRETT
 Phone 913 844-6219

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date Date Reached TD Completion Date

730'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20' feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from 712' feet depth to 0' w/ 5' SX cmt

API NO. 15-059-24-161

County FRANKLIN

NE SE NE Sec. 6 Twp. 16S Rge. 21 ☒ East ☐ West

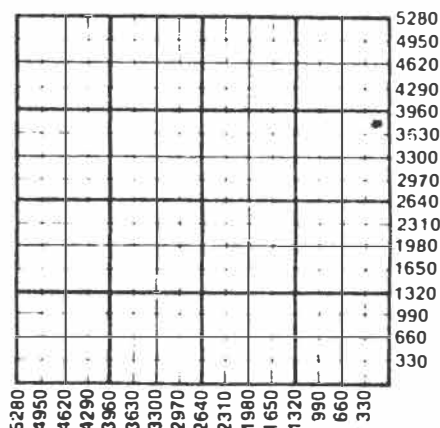
3795' Ft North from Southeast Corner of Section
165' Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name O'CONNER Well # 1

Field Name PADIA - RANTOUL

Producing Formation MOONE

Elevation: Ground 1010' KB 1014'
 Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SIDE TWO

Operator Name INDLAND RESOURCES Lease Name R. CONNER Well # 1Sec. 6 Twp. 16 S Rge. 21 ☒ East ☐ West County FRANKLIN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken			Formation Description		
Samples Sent to Geological Survey			☐ Log ☒ Sample		
Cores Taken <u>TD</u>					
Thick	Form	TD	Thick	Form	TD
40'	Topsoil + clay	40'	10'	SH	358'
16'	SH	56'	2'	LM	360'
20'	LMSE	76'	15'	SH	375'
3'	SH	79'	5'	LM	380'
15'	LMSE	94'	2'	SH	382'
6'	SH	100'	12'	LM	394'
11'	LM	111'	6'	SH	402'
7'	SH	118'	25'	LM	427'
18'	LM	136'	3'	Blk SH	430'
34'	SH	175'	12'	LM IHERTHA	442'
25'	LM	200'	168'	SH	610'
71'	SH	271'	4'	LM	619'
26'	LM	297'	8'	SH	627'
8'	SH	305'	6'	LM	633'
8'	LM	313'	5'	SH	638'
27'	SH	340'	4'	LM	647'
8'	LM	348'	13'	SH	660'

SANDY SHALE
LAMINATEDCASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>4"</u>	<u>6 1/4"</u>	<u>10.5</u>	<u>20'</u>	<u>PORTLAND</u>	<u>5</u>	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer at Liner Run ☐ Yes ☐ No

6-16-21E

SHEET LOG

WELL NO. 1
 FARM O'Connor
 STATE Kansas COUNTY Franklin
 SECTION 6 TOWNSHIP 16 RANGE 24
 FOR WELL OWNER Indian Resources

COMMENCED SPUDING 7/20/86
 FINISHED DRILLING 7/21/86
 DRILLER'S NAME Bob Braley, Dan Simpson
 DRILLER'S NAME Jack Simpson
 A.P.I. NO. 15-059-24, 161

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
40'	Topsoil & Clay	40'	168'	Shale	610'
16'	Shale	56'	9'	Lime	619'
20'	Lime	76'	8'	Shale	627'
3'	Shale	79'	6'	Lime	633'
6'	Lime	94'	5'	Shale	638'
11'	Shale	100'	9'	Lime	647'
7'	Lime	111'	13'	Shale	660'
18'	Shale	118'	3'	Lime	663'
39'	Lime	136'	8'	Shale	671'
25'	Shale	175'	5'	Lime	676'
71'	Lime	200'	6'	Shale	682'
26'	Shale	271'	5'	Lime	687'
8'	Lime	297'	2'	Shale	689'
8'	Shale	305'	3'	Lime	692'
27'	Lime	313'	6'	Shale	698'
8'	Shale	340'	5'	Lime	703'
10'	Lime	348'	22'	Sandy Shale Laminated	720'
2'	Shale	358'			
15'	Lime	360'			
5'	Shale	375'			
12'	Lime	380'			
8'	Shale	382'			
25'	Lime	394'			
3'	Shale	402'			
	Lime	427'			
	Black Shale	430'			
	Lime Hertha	442'			

TD 720'
 Dry Hole

442
 270
 7/2

RECEIVED
 STATE CORPORATION COMMISSION

MAY 1 1987

CONSERVATION DIVISION
 Wichita, Kansas