

SIDE TWO

Operator Name Seaker Oil Inc. Lease Name Deters Well # 2

Sec. 7 Twp. 16 Rge. 21 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See Attached

See Attached Copy

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	12 BPD	Some	None	Unknown	26
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Production Interval
 SQUIRREL

CASING RECORD New Used 7000# Tested

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8"	6"	17#	40	Common	7	None
Production	5 1/4"	2 7/8"	6.5	739	Common	82	4 SK Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Spots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	688.5 - 694.5	2" HEC	
	20SK 12x20 Sand	30SK 8x12 Sand	120 Barrells Oil

TUBING RECORD Size 1" Set At 739 Packer at na Liner Run Yes No

Date of First Production 12/30/86 Producing Method Flowing Pumping Gas Lift Other (explain).....

7-16-218 6



Custom
oil & gas
drilling
Lease Development

Suite 11 Professional Building 401 S. Main Ottawa Kansas 66067 (913)242-5733

WELL LOG
Deeters #3
Seeker Oil Co.

12/16/86 - 12/18/86

Thickness of Strata	Name of Rock	Total
30	Soil & Clay	30
26	Lime	56
7	Shale	63
10	Lime	73
5	Shale	78
22	Lime	100
35	Shale	135
18	Lime	153
76	Shale	229
24	Lime	253
28	Shale	281
6	Lime	287
21	Shale	308
5	Lime	313
15	Shale	328
1	Lime	329
17	Shale	346
24	Lime	370
7	Shale	377
22	Lime	399
5	Shale	403
14	Lime	417
116	Shale	417 Hertha Kansas City
5	Sand	533 420 - 435 Sandy Shale Gas
6	Sand	538 White no show
4	Sand	very light brown
54	Shale	548 Brown Bleeding
1	Lime	602
3	Shale	603
9	Lime	606
2	Shale	615
6	Lime	617
16	Shale	623
4	Lime	639
6	Shale	643
11	Lime	649
10	Shale	660
2	Lime	660
4	Shale	670
2	Lime	672
	Lime	676
	Lime	678

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
FEB 24 1987

RECEIVED
STATE CORPORATION COMMISSION
FEB 23 1987
CONSERVATION DIVISION
Wichita, Kansas

Deeters #3 cont.

7	Shale	685 White soft
1	Shale & Sand Laminated	686 Brown Oil Sand & White Sha
.5	Shale	686.5
.5	Sand	687 Few Shale Laminations good bleeding
1	Shale	688
1	Broken Sand	Shale & Oil Sand good bleedin
1	Lime	690
.5	Broken Sand	690.5 Shale & Oil Sand good B
3	Solid Sand	693.5 Clean Sand good bleedin
.5	Broken Sand	694 Shale & Oil sand good ble
1	Shale	695
1	Shale	696 few sand laminations poor bleeding
2	Shale	698
35	Shale	733
1	Lime	734
9	Shale	743 Gray
1	Broken Sand	744
2	Sand	746
12	Shale	758
1	Broken Sand	759 Brown Oil sand & Gray sha bleeding oil
11	Shale	770 T.D.

Set 739.45' 2 7/8" upset pipe

Started core at 686'

Started Core at 759'

1	3:49	687
2	3:42	688
3	3:15	689
4	3:40	690
5	2:38	691
6	1:59	692
7	1:58	693
8	2:10	694
9	3:49	695
10	6:18	696
11	6:20	697
12	8:00	698

1	3:10	760
2	2:35	761
3	3:10	762
4	3:20	763
5	3:30	764
6	4:30	765
7	5:00	766
8	5:00	767
9	5:45	768
10	5:50	769
11	5:45	770

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WICHITA BRANCH
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