

7-16-21E  
Ande  
PC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 999 EXPIRATION DATE June 85

OPERATOR Rader Oil API NO. 15-099-23,473

ADDRESS R. R. #1 COUNTY Franklin

Endora, Kansas 66025 FIELD Paola-Rantoul

\*\* CONTACT PERSON Richard Rader PROD. FORMATION none  
PHONE 913-883-2885 Indicate if new pay.

PURCHASER none LEASE McGlashan

ADDRESS \_\_\_\_\_ WELL NO. 5

WELL LOCATION SW-SW-SW

DRILLING CONTRACTOR Kent Drilling Co. 220 Ft. from S Line and

ADDRESS 332 W. 8th 220 Ft. from N Line of (E)

Garnett, Kansas 66032 the SW (Qtr.) SEC 7 TWP 16 RGE 21 (W)

PLUGGING CONTRACTOR Kent Drilling Co. WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS 332 W. 8th KCC \_\_\_\_\_

Garnett, Kansas 66032 KGS

TOTAL DEPTH 850 PBD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 1-31-84 DATE COMPLETED Feb. 3, 1984 PLG. \_\_\_\_\_

ELEV: GR 990 DF \_\_\_\_\_ KB \_\_\_\_\_ NGPA \_\_\_\_\_

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 20' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard Rader, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO  
 OPERATOR Rader Oil

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Soil & Clay	0	5		
Line	5	62		
Shale	62	103		
Line	103	120		
Shale	120	199		
Line	199	224		
Shale	224	278		
Line	278	286		
Shale	286	316		
Line	316	339		
Shale	339	349		
Line	349	372		
Shale	372	374		
Line	374	386		
Shale	386	588		
Line	588	594		
Shale & Shells	594	695		
Sand (Dry)	695	697	Squirrel	695-697
Shale	697	890 TD		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	7	24	20	COMMON	5	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at