

7-16-21E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

Jan

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey
WICHITA BRANCH

LICENSE # 5959 EXPIRATION DATE June 30, 1984

OPERATOR Richard Rader API NO. 15-059-470-22470

ADDRESS R. R. #1 COUNTY Franklin

Eudora, Kansas FIELD Paola-Rantoul

** CONTACT PERSON Richard Rader PROD. FORMATION None

PHONE 913-883-2885 _____ Indicate if new pay.

PURCHASER Dry Hole LEASE Stephens

ADDRESS _____ WELL NO. 15

WELL LOCATION NW-SW-SE-SE

DRILLING CONTRACTOR Kent Drilling Co. 575 Ft. from South Line and

ADDRESS 332 W. 8th 1,155 Ft. from East Line of (E)
Garnett, Kansas 66032 the SE 1/4 (Qtr.) SEC 7 TWP 16 RGE 21 (R).

PLUGGING CONTRACTOR Kent Drilling Co. WELL PLAT _____ (Office Use Only)

ADDRESS 332 W. 8th

Garnett, Kansas 66032 KCC _____

TOTAL DEPTH 850 PBD N/A KGS

SPUD DATE Feb. 1982 DATE COMPLETED Feb. 1982 SWD/REP _____

ELEV: GR _____ DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 50 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard Rader, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Richard Rader

LEASE NAME Stephens

SEC 7 TWP 16 RGE 21

(W)

WELL NO 15

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run.
 Check if samples sent Geological Survey.

Soil & Rocks	0	4		
Lime	4	17		
Shale	17	22		
Lime	22	52		
Shale	52	92		
Lime	92	110		
Shale	110	187		
Lime	187	213		
Shale	213	264		
Lime	264	271		
Shale	271	302		
Lime	302	323		
Shale	323	334		
Lime	334	354		
Shale	354	358		
Lime	358	371		
Shale	371	536		
Lime	536	545		
Shale & Shells	545	850	TD	

This well was plugged with 12 sx. cement @ 240' and 8 sx. @ 60' & filled to surface.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Ream)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10½	7	24	50	common	11	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

State Geological Survey
WICHITA BRANCH