

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5959 EXPIRATION DATE June 30, 1984

OPERATOR Richard Rader API NO. 15-059-22,513

ADDRESS R. R. #1 COUNTY Franklin

Eudora, Kansas 66025 FIELD Paola-Rantoul

** CONTACT PERSON Richard Rader PROD. FORMATION Squirrel

PHONE 913-883-2885 Indicate if new pay.

PURCHASER Square Deal Oil Co., Inc. LEASE Stephens

ADDRESS P. O. Box 883 WELL NO. 16

Chanute, Kansas 66720 WELL LOCATION SW 1/4 NE NW SE

DRILLING Kent Drilling Co. 2,240 Ft. from South Line and

CONTRACTOR 1,935 Ft. from East Line of (E)

ADDRESS 332 W. 8th the SE (Qtr.) SEC 7 TWP 16 RGE 21 (W).

Garnett, Kansas 66032

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 734 PBTD N/a

SPUD DATE March 1982 DATE COMPLETED May 1983

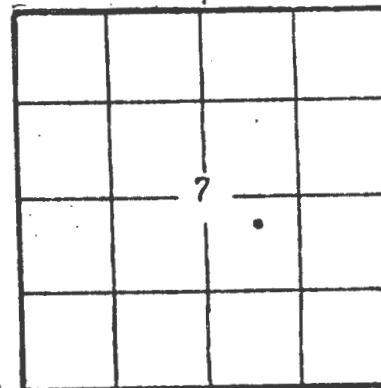
ELEV: GR 954 DF _____ KB _____

DRILLED WITH (CABLE) ~~X~~ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE C-17,387

WELL PLAT



(Office Use Only)

KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 50 DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
55 sx. sand W/ 90 bbl oil	692-694

Date of first production <u>May 1983</u>		Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>		Gravity <u>27</u>	
Estimated Production-I.P.	Oil <u>1</u> bbls.	Gas <u>0</u> MCF	Water <u>60</u> %	Gas-oil ratio	CFig
Disposition of gas (vented, used on lease or sold)			Perforations		

State Geological Survey
WICHITA BRANCH

7-16-21E Compt.

DOCKET NO. NP

Side TW
OPERATOR

Richard Rader

LEASE NAME Stephens

SEC 7 TWP 16 RGE 21 QW

WELL NO 16

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

State Geological Survey
WICHITA BRANCH

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Soil & Clay	0	7		
Lime	7	11		
Shale	11	19		
Lime	19	55		
Shale	55	93		
Lime	93	111		
Shale	111	190		
Lime	190	213		
Shale	213	240		
Lime	240	244		
Shale	244	265		
Lime	265	273		
Shale	273	303		
Lime	303	324		
Shale	324	334		
Lime	334	356		
Shale	356	359		
Lime	359	375		
Shale	375	542		
Lime	542	552		
Shale & Shells	552	693		
Sand (Oil)	693	695	Squirrel	693
Shale	695	734 TD		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10½	7	24	50	common	10	none
Production	6¼	4½	10.5	712	50/50 poz	93	salt, gel, poz, flo-c ele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			