

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R. E. LOGSDON LC # 7808

API NO. 15-059-22.457 22583-KCC

ADDRESS 3115 SOUTH JAMESTOWN

COUNTY FRANKLIN

TIUSA, OKLAHOMA 74135

FIELD RANTOUL

**CONTACT PERSON JAY ANDERSON

PROD. FORMATION SQUIRREL

PHONE 913-883-4107

LEASE EVERSMEYER

PURCHASER SQUARE DEAL OIL COMPANY

WELL NO. #17 NW NW SW

ADDRESS P. O. BOX 883

WELL LOCATION 2156 FSL 5138 FGL KCC

CHANUTE, KANSAS 66720

165 Ft. from WEST Line and

DRILLING PHOENIX DRILLING COMPANY

1485 Ft. from SOUTH Line of

CONTRACTOR

ADDRESS P. O. BOX 18532

the SEC. 8 TWP. 16S RGE. 21E

WICHITA, KANSAS 67218

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KCS ☒
(Office
Use)

RECEIVED
STATE CORPORATION COMMISSION

SEP 14 1983

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 676' PBDT

SPUD DATE 2-16-82 DATE COMPLETED 2-17-82

ELEV: GR DF KB

DRILLED WITH (XXXXXX) (AIR) XXXXX

Amount of surface pipe set and cemented 50' DV Tool Used? No

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
<u>2-20-82</u>		<u>Pump</u>		<u>29</u>	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
<u>1 1/2</u> bbls.	<u>0</u> MCF	<u>0</u> bbls.	<u>0</u> bbls.	<u>0</u> bbls.	<u>0</u> bbls.
Disposition of gas (vented, used on lease or sold)			Perforations		

WICHITA BRANCH

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LIME	0	120'	8-16-21E Eversmeier #17	
SHALE	120'	218		
LIME	218	229		
SHALE	229	236		
SHALE AND LIME STREAK	236	242		
LIME	242	249		
SHALE	249	310		
SHALE AND LIME STREAK	310	343		
SHALE	343	358		
LIME	358	392		
SHALE	392	527		
LIME	527	571		
SHALE AND LIME STREAK	571	590		
SHALE	590	610		
SHALE AND LIME STREAK	610	648		
GAS SAND	648	656		
OIL SAND	656			
CORED OIL SAND	656	676	SQUIRREL	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10"	7"	22	50	COMMON	12	
PRODUCTION	6½"	2"		656	COMMON	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	656	656			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated