

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey  
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R. E. LOGSDON #7808

API NO. 15-059-22458 22548-KCC

ADDRESS 3115 SOUTH JAMESTOWN

COUNTY FRANKLIN

TULSA, OKLAHOMA, 74135

FIELD RANTOUL

\*\*CONTACT PERSON JAY ANDERSON

PROD. FORMATION SQUIRREL

PHONE 913-883-4107

LEASE EVERSMEYER

PURCHASER SQUARE DEAL OIL COMPANY

WELL NO. #18 NW NW SW 1/4 KCC

ADDRESS P. O. BOX 883

WELL LOCATION 2161 FSL: 4823 FEL

CHANUTE, KANSAS 66720

495 Ft. from WEST Line and

DRILLING CONTRACTOR PHOENIX DRILLING COMPANY

1485 Ft. from SOUTH Line of

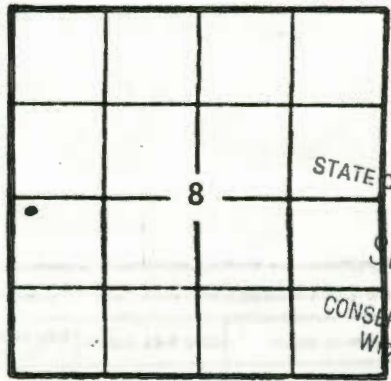
ADDRESS P. O. BOX 18532

the S/W1/4 SEC. 8 TWP. 16S RGE. 21E

WICHITA, KANSAS 67218

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC  
KGS  
(Office Use)

STATE CORPORATION COMMISSION  
RECEIVED  
SEP 14 1983

CONSERVATION DIVISION  
Wichita, Kansas

TOTAL DEPTH 677' PBTD

SPUD DATE 2-18-82 DATE COMPLETED 2-19-82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (~~XXXXXXXXXXXX~~) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? NO

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

R. E. LOGSDON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS \_\_\_\_\_ (FOR)(OF) \_\_\_\_\_

OPERATOR OF THE EVERSMEYER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 18 ON

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LIME	0	122'		
SHALE	122	220		
LIME	220	230		
SHALE	230	239		
SHALE AND LIME STREAK	239	245		
LIME	245	252		
SHALE	252	312		
SHALE AND LIME STREAK	312	345		
SHALE	345	360		
LIME	360	395		
SHALE	395	530		
LIME	530	573		
SHALE AND LIME STREAK	573	591		
SHALE	591	613		
SHALE AND LIME STREAK	613	651		
GAS SAND	651	657		
OIL SAND	657			
CORED OIL SAND	657	677	SQUIRREL	

8-16-21  
Evermyer  
#8

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
180 BBL WATER & GEI	OPEN HOLE FRAC

Date of first production 2-21-82	Producing method (flowing, pumping, gas lift, etc.) PUMP	Gravity 29
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RATE OF PRODUCTION PER 24 HOURS	Oil 1 1/2 bbls.	Gas 0 MCF	Water %	Gas-oil ratio
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Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10	7	22	50	COMMON	12	
PRODUCTION	6 1/2	2"		657	COMMON	130	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 1"	Setting depth 657	Pecker set at 657			