

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH
8-16-21E (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R. E. LOGSDON #7808

API NO. 15-059-22,460 ^{886-KCC}

ADDRESS 3115 SOUTH JAMESTOWN

COUNTY FRANKLIN

TULSA, OKLAHOMA

FIELD RANTOUH

**CONTACT PERSON JAY ANDERSON

PROD. FORMATION SQUIRREL

PHONE 913-883-4107

LEASE EVERSMEYER

PURCHASER SQUARE DEAL OIL COMPANY

WELL NO. 20 ^{6 KCC}

ADDRESS P. O. BOX 883

WELL LOCATION 2173 FSL: 4205 FEL

CHANUTE, KANSAS 66720

1155 Ft. from WEST Line and

DRILLING PHOENIX DRILLING COMPANY

1485 Ft. from SOUTH Line of

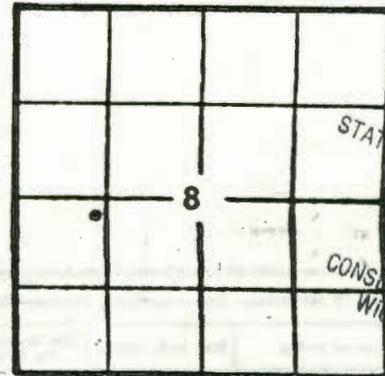
CONTRACTOR ADDRESS P. O. BOX 18532

the S/W 1/4 SEC. 8 TWP. 16S RGE. 21E

ADDRESS WICHITA, KANSAS 67218

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC
KGS
(Office)
RECEIVED
STATE CORPORATION COMMISSION
SEP 14 1983
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 682 PBT

SPUD DATE 2-21-82 DATE COMPLETED 2-22-82

ELEV: GR DF KB

DRILLED WITH ~~ROCK~~ (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
180 BBLs WATER & GEL	OPEN HOLE FRAC

Date of first production 2-24-82	Producing method (flowing, pumping, gas lift, etc.) PUMP	Gravity 29
RATE OF PRODUCTION PER 24 HOURS 1 1/2 bbls.	Gas 0 MCF	Water % %
Disposition of gas (vented, used on lease or sold)	Perforations	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LIME	0	126	<i>Evermeys #20</i> <i>8-16-5-21e</i>	
SHALE	126	224		
LIME	224	234		
SHALE	234	243		
SHALE & LIME STREAK	243	250		
SHALE	250	252		
LIME	252	256		
SHALE	256	316		
SHALE & LIME STREAK	316	350		
SHALE	350	365		
LIME	365	400		
SHALE	400	534		
LIME	534	577		
SHALE & LIME STREAK	577	595		
SHALE	595	617		
SHALE & LIME STREAK	617	655		
GAS SAND	655	662		
OIL SAND	662			
CORED OIL SAND	662	682	SQUIRREL	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10	7	22	50	COMMON	12	
PRODUCTION	6½	2"		662	COMMON	130	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	662	662			