

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

8-16-21E

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
 KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R. E. LOGSDON Lic #17808

API NO. 15-059-22, ~~462~~ 588 *KCC*

ADDRESS 3115 SOUTH JAMESTOWN

COUNTY FRANKLIN

TULSA, OKLAHOMA 74135

FIELD RANTOUL

\*\*CONTACT PERSON JAY ANDERSON

PROD. FORMATION SQUIRREL

PHONE 913-883-4107

LEASE EVERSMEYER

PURCHASER SQUARE DEAL OIL COMPANY

WELL NO. 22 *NW NE SW, KCC*

ADDRESS P. O. BOX 883

WELL LOCATION 2121 FSL! 3550 FGL

CHANUTE, KANSAS 66720

DRILLING CONTRACTOR PHOENIX DRILLING COMPANY

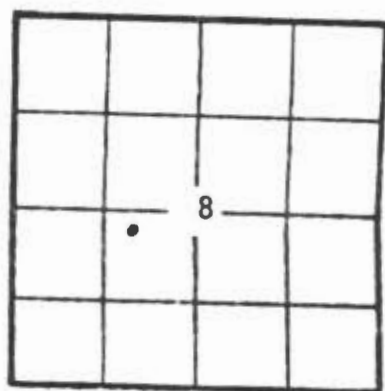
1015 Ft. from WEST Line and

ADDRESS P, O. BOX 18532 WICHITA, KANSAS 67218

1485 Ft. from SOUTH Line of

the SW 1/4 SEC. 8 TWP. 16S RGE. 21E

WELL PLAT



KCC   
 KGS   
 (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 670' PBD

SPUD DATE 2-26-82 DATE COMPLETED 2-27-82

ELEV: GR DF KB

DRILLED WITH ~~XXXXXXXXXXXX~~ (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? NO

AFFIDAVIT  
 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
180 BBLs WATER & GEL		OPEN HOLE FRAC	
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)	
3-1-82		PUMP	
Gravity		29	
RATE OF PRODUCTION PER 24 HOURS	OR	Gas	Water %
1 1/2		bbls. 0	MCF %
Disposition of gas treated		bbls.	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LIME	0	120	22 Eversmeyer State Geological Survey WICHITA BRANCH 8-16-21E	
SHALE	120	218		
LIME	218	229		
SHALE	229	236		
SHALE & LIME STREAK	236	242		
LIME	242	249		
SHALE	249	310		
SHALE & LIME STREAK	310	343		
SHALE	343	358		
LIME	358	392		
SHALE	392	527		
LIME	527	571		
SHALE & LIME STREAK	571	590		
SHALE	590	610		
SHALE & LIME STREAK	610	648		
GAS SAND	648	650		
OIL SAND	650			
CORED OIL SAND	650	670	SQUIRREL	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10	7	22	50	COMMON	12	
PRODUCTION	6 1/2	2		650	COMMON	130	

LINER RECORD

PERFORATION RECORD

Top ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Factor set at			
1"	650	650			