



8-16-21E

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This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R. E. LOGSDON Lic #7808

API NO. 15-059-22,464

ADDRESS 3115 SOUTH JAMESTOWN

COUNTY FRANKLIN

TULSA, OKLAHOMA 74135

FIELD RANTOUI

**CONTACT PERSON JAY ANDERSON

PROD. FORMATION SQUIRREL

PHONE 913-883-4107

LEASE EVERSMEYER

PURCHASER SQUARE DEAL OIL COMPANY

WELL NO. 24

ADDRESS P. O. BOX 883

WELL LOCATION

CHANUTE, KANSAS 66720

2475 Ft. from WEST Line and

DRILLING PHOENIX DRILLING COMPANY

1485 Ft. from SOUTH Line of

CONTRACTOR ADDRESS P. O. BOX 18532

the SW 1/4 SEC. 8 TWP. 16S RGE. 21E

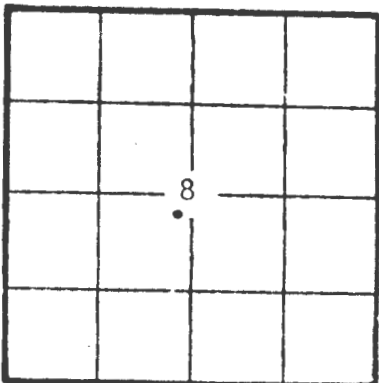
WICHITA, KANSAS 67218

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use) [checked]

TOTAL DEPTH 665' PBSD

SPUD DATE 3-2-82 DATE COMPLETED 3-3-82

ELEV: GR DF KB

DRILLED WITH XXXXXXXX (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 180 BBLS WATER & GEL | OPEN HOLE FRAC |
| | |
| | |

| | | |
|--|---|-------------------|
| Date of first production 3-4-82 | Producing method (flowing, pumping, gas lift, etc.) PUMP | Gravity 29 |
| RATE OF PRODUCTION PER 24 HOURS OH 1 1/2 bbls. | Gas 0 MCF | Water % bbls. |
| Disposition of gas (vented, used on lease or sold) | | Gas-oil ratio CFB |
| Perforations | | |

SIDE TWO

WELL LOG

State Geological Survey

WICHITA BRANCH
SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|---------------|------------|
| LIME | 0 | 114 | 24 | Eversmeyer |
| SHALE | 114 | 213 | | |
| LIME | 213 | 225 | 8 - 16-2 1/2" | |
| SHALE | 225 | 232 | | |
| SHALE & LIME STREAK | 232 | 238 | | |
| LIME | 238 | 245 | | |
| SHALE | 245 | 306 | | |
| SHALE & LIME STREAK | 306 | 339 | | |
| SHALE | 339 | 354 | | |
| LIME | 354 | 388 | | |
| SHALE | 388 | 524 | | |
| LIME | 524 | 568 | | |
| SHALE & LIME STREAK | 568 | 586 | | |
| SHALE | 586 | 600 | | |
| SHALE & LIME STREAK | 600 | 644 | | |
| GAS SAND | 644 | 645 | | |
| OIL SAND | 645 | 645 | | |
| CORED OIL SAND | 645 | 665 | | SQUIRREL |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 10 | 7 | 22 | 50 | COMMON | 12 | |
| PRODUCTION | 6 1/2 | 2 | | 645 | COMMON | 130 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
| 1" | 645 | 645 |