

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142Name: Town Oil Co.  
Rt. 4Address Paola, KS. 66071

City/State/Zip \_\_\_\_\_

Purchaser: Crude Marketing Inc.Operator Contact Person: Lester TownPhone (913) 294-2125Contractor: Name: COMPANY TOOLS

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☒ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) Docket No. \_\_\_\_\_Spud Date 6-8-92 Date Reached TD 6-12-92 Completion Date 7-20-92API NO. 15- 059-24,707County FranklinW/2 W/2 W/2 Sec. 8 Twp. 16 Rge. 212640 2625 Feet from SW (circle one) Line of Section4950 4962 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Eversmeyer Well # AW-2Field Name Paola-RantoulProducing Formation Squirrel

Elevation: Ground \_\_\_\_\_ K8 \_\_\_\_\_

Total Depth 700 PSTD \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 21 FtMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set \_\_\_\_\_ Ft

If Alternate II completion, cement circulated from 685feet depth to surface w/ 95 sx caDrilling Fluid Management Plan ALT 2 DR 14-28-92  
(Data must be collected from the Reserve Pit)Chloride content app 1500-3000 ppm Fluid volume 80 bbDewatering method used sucked out & disposed of on lease

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colored Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester TownTitle Contractor Date 9-2-92Subscribed and sworn to before me this 2nd day of Sept 19 92.Notary Public Lester TownDate Commission Expires 11-6-93

K.C.C. OFFICE USE	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
SEP 17 1992	
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug
	<input type="checkbox"/> NGPA
	<input type="checkbox"/> Other (Specify)

## SIDE TWO

Operator Name Town Oil Co. Lease Name Eversmeyer Well # AW-2  
 Sec. 8 Twp. 16 Rge. 11 ☒ East ☐ West  
 County Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No  
 (Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

SEE ATTACHED COPY OF LOG

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/2		21	Portland	3	
Completion	5 5/8	2 7/8		700	Portland	95	40% poz; 2% ge

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	653-664	10 sacks sand

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
7-20-92				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

## METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval

Route 4  
Paola, Kansas 66071

COPY

# TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Well #AW-2  
Farm: Eversmeyer  
Franklin County, KS.  
Lease Owner: Town Oil Co.

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-9	Soil & clay	9
24	Lime	33
7	Shale & slate	40
11	Lime	51
5	Shale	56
11	Lime	77
10	Shale	87
6	Red bed	93
21	Shale	114
21	Lime	135
2	Shale	137
15	Sand	152
56	Shale	208
24	Lime	232
8	Shale	240
5	Sand	245
14	Shale	259
5	Lime	264
24	Shale	288
5	Lime	293
12	Shale	305
1	Lime	306
17	Shale	325
23	Lime	48
8	Shale & slate	356
22	Lime	378
4	Shale & slate	382
4	Lime	386
3	Shale & slate	389
5	Lime	394
3	Shale	397
4	Lime shell	401
6	Sand	407
100	Shale	507
13	Sand	520
24	Shale	544
3	Lime	547
4	Shale	551
2	Lime	553
6	Shale	559
8	Lime	567
6	Shale & slate	573
10	Lime	583
6	Shale & slate	589
2	Shale	591
7	Lime	598

Hertha

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 17 1997  
CONSERVATION DIVISION  
Wichita, Kansas

Well #AW-2  
Farm: Eversmeyer  
Franklin County, KS.  
Lease Owner: Town Oil Co.

WELL LOG (cont'd)

Thickness of Strata	Formation	Total Depth
13	Shale	611
3	Lime	614
4	Coal	620
11	Lime	631
9	Shale	640
1	Lime	641
5	Shale & slate	646
3	Lime	649
2	Shale	651
2	Sandy shale	653
.5	Lime	653.5
2.5	Sand	656
2	Sand	658
3	Sand	661
3	Sand	664
10	Sandy shale	674
26	Shale	700 TD

RECEIVED  
STATE CORPORATION COMMISSION

SEP 17 1999

CONSERVATION DIVISION  
Wichita, Kansas