

WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 6142
 Name: Town Oil Co.
 Address Rt. 4
Paola, KS. 66071
 City/State/Zip _____
 Purchaser: Crude Marketing Inc.
 Operator Contact Person: Lester Town
 Phone (913) 294-2125
 Contractor: Name: COMPANY TOOLS
 License: _____

Wellsite Geologist: _____
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
 Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
4-29-92 5-22-92 7-20-92
 Spud Date Date Reached TD Completion Date

CW₁ W₁ NW₁ NW₁ SW₁ Sec. 8 Twp. 16 Rge. 21 E
2640 2629 ^{VCC} Feet from S/N (circle one) Line of Section
4620 4649 Feet from E/W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
 Lease Name Eversmeyer Well # AW-3
 Field Name Paola-Rantoul
 Producing Formation Squirrel
 Elevation: Ground _____ KB _____
 Total Depth 700 PBTB _____
 Amount of Surface Pipe Set and Cemented at 20 Ft
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Ft
 If Alternate II completion, cement circulated from 690
 feet depth to surface w/ 80 sx ca
 Drilling Fluid Management Plan ALT 2 QR 10-28-92
 (Data must be collected from the Reserve Pit)
 APP. 1500-3000
 Chloride content _____ ppm Fluid volume 80 bb
 Dewatering method used sucked out & disposed of
on lease
 Location of fluid disposal if hauled offsite:
 Operator Name _____
 Lease Name _____ License No. _____
 _____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town
 Title Partner Date 9-2-92
 Subscribed and sworn to before me this 2nd day of Sept.
 19 92.
 Notary Public Shirley Jean Bensch
 Date Commission Expires April 6, 1993

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distributed <u>SEP 17 1992</u>	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> NGPA
	<input type="checkbox"/> Plug
	<input type="checkbox"/> Other
CONSERVATION (SPUDDED) Wichita, Kansas	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED COPY OF LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4		20	Portland	3	
Completion	5 5/8	2 7/8		690	Portland	80	2% gel 30 pc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	De
2	653-668	10 sacks sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
7-20-92				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

COPY

TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4
Paola, Kansas 66071

Well #AW-3
Farm: Eversmeyer
Franklin County, KS.
Lease Owner: Town Oil Co.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-13	Soil & clay	13
7	Lime	33
7	Shale & slate	40
10	Lime	50
5	Shale	55
18	Lime	77
6	Shale	83
6	Red bed	89
25	Shale	114
21	Lime	135
2	Shale	137
15	Sand	152
56	Shale	208
4	Lime	236
8	Shale	244
5	Sand	249
14	Shale	263
5	Lime	268
24	Shale	292
5	Lime	297
12	Shale	309
1	Lime	310
17	Shale	327
23	Lime	350
8	Shale & slate	358
22	Lime	380
6	Shale & slate	386
4	Lime	390
3	Shale & slate	393
5	Lime	398
3	Shale	401
4	Lime shell	405
6	Sand	411
100	Shale	511
13	Sand	524
24	Shale	548
3	Lime	551
4	Shale	55
2	Lime	557
6	Shale	563
8	Lime	571
6	Shale & slate	577
6	Lime	583
6	Shale & slate	589
2	Slate	591
7	Lime	598

Hertha

RECEIVED
STATE CORPORATION COMMISSION

SEP 17 1992
CONSERVATION DIVISION
Wichita, Kansas

Well #AW-3
 Farm: Eversmeyer
 Franklin County, KS.
 Lease Owner: Town Oil Co.

WELL LOG (cont'd)

Thickness of Strata	Formation	Total Depth
13	Shale	611
3	Lime	614
4	Coal	618
2	Shale	620
11	Lime	631
9	Shale	640
1	Lime	641
5	Shale & slate	646
3	Lime	649
2	Shale	651
2	Sand	653
2	Sand	655
2	Sand	657
3	Sand	660
2	Sand	662
4	Sand	666
2	Sand	668
7	Sandy shale	675
25	Shale	700 TD

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 17 1997
 CONSERVATION DIVISION
 Wichita, Kansas