

8-16-21E ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142  
Name: Town Oil Co.  
Address 16205 W. 287 St.  
Paola, KS. 66071  
City/State/Zip \_\_\_\_\_  
Purchaser: Crude Marketing Inc.  
Operator Contact Person: Lester Town  
913 294-2125  
Phone ( ) \_\_\_\_\_  
Contractor: Name: COMPANY TOOLS

License: \_\_\_\_\_  
Wellsite Geologist: None  
Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ S10W \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PSTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7-19-94 \_\_\_\_\_ 7-21-94 \_\_\_\_\_ 9-12-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 059-24,758  
County Franklin  
N/2 NW SW. Sec. 8 Twp. 16 Rge. 21  
2310 Feet from S (circle one) Line of Section  
4620 4660 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE. SE NW or SW (circle one)  
Lease Name Eversmeyer Well # BW-3  
Field Name Paola-Rantoul  
Injection Producing Formation Squirrel  
Elevation: Ground ~ 983 KB \_\_\_\_\_  
Total Depth 715 PSTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21 Ft.  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_  
If yes, show depth set \_\_\_\_\_ Ft.  
If Alternate II completion, cement circulated from 704'  
feet depth to surface w/ 109 ex ft.  
Drilling Fluid Management Plan ALT 2 g 4-27-95  
(Data must be collected from the Reserve Pit)  
Chloride content app 1500-3000 ppm Fluid volume 80 bl  
Dewatering method used sucked out & disposed of on  
lease  
Location of fluid disposal if hauled offsite:  
**RECEIVED**  
Operator Name KANSAS CORPORATION COMMISSION  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
OCT 24 1994  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ E/W  
County CONSERVATION DIVISION  
WICHITA, KS

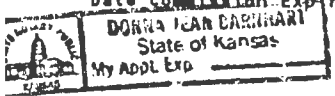
COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town  
Title Partner Date 10-19-94  
Subscribed and sworn to before me this 19 day of Oct  
19 94.  
Notary Public Donna Jean Barnhart  
Date Commission Expires 4-25-94

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NGPA  
 KGS  Plug  Other (Specify) \_\_\_\_\_



315-01-2

SIDE TWO

Operator Name Town Oil Co. Lease Name Eversmeyer Well # BW-5

Sec. 8 Twp. 18 Rge. 21  East  West  
County Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

See attached copy of log

COPY

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/2		21	Portland	3	
Completion	5 7/8	2 7/8		704	Portland	109	50/50 Poz 2% g

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	656-664		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. N/A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_

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ORIGINAL

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KANSAS CORPORATION COMMISSION

Well #BW-3  
Farm: Eversmeyer  
Franklin County, KS  
Lease Owner: Town Oil Co.

API#15-059-24758

OCT 24 1994

CONSERVATION DIVISION  
WICHITA, KS

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
0-12	Soil & clay	12
22	Lime	34
7	Shale & slate	41
10	Lime	51
6	Shale	58
21	Lime	79
39	Shale	118
15	Lime	133
78	Shale	210
23	Lime	233
26	Shale	259
5	Lime	264
25	Shale	289
5	Lime	294
13	Shale	307
1	Lime	308
13	Shale	323
23	Lime	346
9	Shale & slate	355
23	Lime	377
4	Shale & slate	381
4	Lime	385
3	Shale	388
5	Lime	393 Hertha
4	Shale & slate	397
5	Sand	402
103	Shale	505
10	Sandy shale	515
42	Shale	557
9	Lime	566
10	Shale & slate	576
7	Lime	583
10	Shale	593
5	Lime	598
12	Shale	610
3	Lime	613
4	Coal	617
3	Shale	620
9	Lime	629
4	Shale & shell	633
6	Shale	639
1	Lime	640
3	Slate	643
3	Lime	646
5	Shale	651

8-10-91-8

ORIGINAL

1	Sand	652	
1	Sand	653	
11	Sand	664	
2	Sandy shale	666	
2	Sand	668	
40	Shale	708	
5	Sand	713	
2	Shale	715	TD

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WICHITA, KS