

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142Name: Town Oil Co.Address Rt. 4Paola, KS. 66071

City/State/Zip

Purchaser: Crude Marketing Inc.Operator Contact Person: Lester TownPhone (913) 294-2125Contractor: Name: COMPANY TOOLS

License: _____

Site Geologist: _____

Designate Type of Completion

☒ New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ Temp. Abd.

_____ Gas ☒ Inj ☒ Delayed Comp.

_____ Dry _____ Other (Core, Water Supply, etc.)

If ~~OWMO~~ old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

_____ Mud Rotary ☒ Air Rotary _____ Cable9-17-90

Date

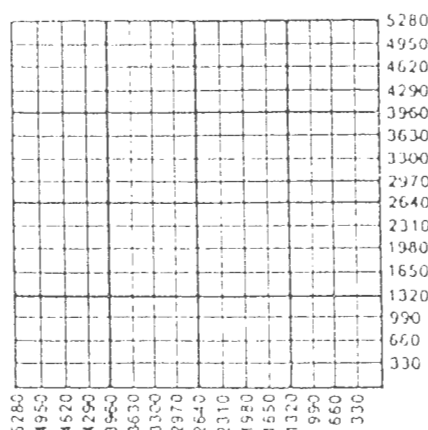
9-18-90

Date Reached TD

Completion Date

API NO. 15- 059-24,542County Franklin_____ SW Sec. 8 Twp. 16 Rge. 21 ☒ East _____ West2310 Ft. North from Southeast Corner of Section3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Eversmeyer Well # BW-6Field Name Paola-RantoulProducing Formation Squirrel

Elevation: Ground _____ KB _____

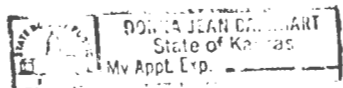
Total Depth 700 PBTD _____Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? _____ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20 700feet depth to surface w/ B 74 SX cm.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester TownTitle Partner Date 9-23-90Subscribed and sworn to before me this 11 day of Oct, 1990.Notary Public Anna Jean StewartDate Commission Expires 11-1-93

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Drillers Timelog Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

COPY

SIDE TWO

Operator Name Town Oil Co. Lease Name Eversmeyer Well # BW-6
 Sec. 8 Twp. 16 Rge. 21 ☒ East County Franklin
☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

Formation Description

☐ Log ☐ Sample

Name Top Bottom

SEE ATTACHED COPY OF LOG

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4		20	Portland	3	
Completion	5 1/8	2 7/8		700	Portland	74	2% gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD

Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval

8-16-21E

TOWN OIL COMPANY

"Drilling and Production"

COPY

913-294-2125

Route 4
Paola, Kansas 66071

WELL #BW-6
Farm: Eversmeyer
Franklin County, KS.
Lease Owner: Town Oil Co.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-8	Soil	8
22	Lime	31
6	Shale & slate	37
11	Lime	48
5	Shale	53
20	Lime	73
9	Shale	80
6	Red bed	86
27	Shale	113
23	Lime	136
15	Sand	151
54	Shale	205
23	Lime	228
7	Shale	235
5	Sand	240
12	Shale	252
6	Lime	258
23	Shale	281
5	Lime	286
12	Shale	298
1	Lime	299
16	Shale	315
23	Lime	338
8	Shale & slate	346
24	Lime	370
4	Shale	374
4	Lime	378
3	Shale & slate	381
6	Lime	387
3	Shale	390
4	Lime shell	374
6	Sand	400
100	Shale	500
13	Sand	513
25	Shale	538
3	Lime	541
9	Shale	550
8	Lime	558
8	Shale	566
8	Lime	574
4	Coal or slate	578
5	Shale	583
7	Lime	590
13	Shale	603
3	Lime	606

Hertha

8-16-21E

COPY

Well #BW-6
Farm: Eversmeyer
Franklin County, KS.
Lease Owner: Town Oil Co.

WELL LOG

Thickness of Strata	Formation	Total Depth
4	Coal or slate	610
2	Shale	612
11	Lime	623
9	Shale	632
1	Lime shell	633
3	Slate & shale	636
3	Lime	639
4	Shale	643
1	Sandy shale	644
1	Sand	645
8.5	Sand	653.5
2	Sand	655.5
.5	Sandy shale	656
3	Sand	659
2	Sandy shale	661
11	Shale	672
2	Lime	674
1	Sandy shale	675
14	Shale	689
1	Lime	690
7	Shale	697
3	Sand	700 TD