

COPY

059-24,627

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142

Name: Town Oil Co.

Address Rt. 4  
Paola, KS. 66071

City/State/Zip \_\_\_\_\_

Purchaser: Crude Marketing Inc.

Operator Contact Person: Lester Town

Phone (913) 294-2125

Contractor: Name: COMPANY TOOLS

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ S10W \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas  EMHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-20-91 7-20-91 9-2-91  
Spud Date Date Reached TD Completion Date

API NO. 15- \_\_\_\_\_

County Franklin

NE NE SW \_\_\_\_\_ Sec. 8 Twp. 16 Rge. 21 E

2310 2289 Feet from S/~~E~~ (circle one) Line of Section

2970 3086 Feet from E/~~E~~ (circle one) Line of Section

Footages <sup>KCC</sup> calculated from Nearest Outside Section Corner:  
NE  SE  NW or SW (circle one)

Lease Name Eversmeyer Well # BW-8

Field Name Paola-Rantoul

Producing Formation Squirrel

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 720 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Fe

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Fe

If Alternate II completion, cement circulated from 678

feet depth to 0 w/ 98 sx ca

Drilling Fluid Management Plan ACT II 7-21-92  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bt

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town

Title Operator Date 2-13-92

Subscribed and sworn to before me this 13 day of Feb 1992.

Notary Public Lenna Ann Stewart

Date Commission Expires 4-6-93

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
1992		
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input checked="" type="checkbox"/> Other (Specify)

SIDE TWO

Operator Name Town Oil Co. Lease Name Eversmeyer Well # BW-8

Sec. 8 Twp. 16 Rge. 21  East  West County Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

SEE ATTACHED COPY OF LOG

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4		20	Portland	3	
Completion	5 1/8	2 7/8		678	Portland	98	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Recd (Amount and Kind of Material Used)	Depth
2	648-655		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	665		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled Production Interval

# COPY TOWN OIL COMPANY

8-16-21E

Route 4  
Paola, Kansas 66071

"Drilling and Production"

913-294-2125

Well #BW-8  
Farm: Eversmeyer  
Franklin County, KS.  
Lease Owner: Town Oil Co.  
*15-059-24,627*

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-9	Soil & clay	9
20	Lime	29
8	Shale & slate	37
10	Lime	47
5	Shale	52
16	Lime	68
53	Shale	111
25	Lime	136
66	Shale	202
22	Lime	224
27	Shale	251
5	Lime	256
23	Shale	279
5	Lime	284
12	Shale	296
2	Lime	298
16	Shale	314
24	Lime	338
7	Shale & slate	345
22	Lime	367
4	Shale & slate	371
4	Lime	375
3	Shale & slate	378
6	Lime	384
3	Shale/shell	387
5	Sand	392
103	Shale	495
10	Sandy shale	505
41	Shale	546
8	Lime	554
8	Shale & slate	562
7	Lime	569
13	shale	583
4	Lime	586
16	Shale	602
3	Lime	605
4	Coal or slate	609
2	Shale	611
8	Lime	619
4	Shale/shell	623
2	Lime	625
8	Shale	633
1	Lime	634
3	Shale & slate	637
2	Lime	639
4	Shale	643
2	Sand	645

Hertha

RECORDED  
INDEXED  
OCT 10 1921  
WICHITA, KANSAS

315 - 01 - 8

Well #BW-8  
Farm: Eversmeyer  
Franklin County, KS.  
Lease Owner: Town Oil Co.

WELL LOG (cont'd)

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
6	Sand	651
4	Sand	655
2	Sandy shale	657
6	Shale	663
2	Sandy shale	665
33	Shale	698
8	Sand	706
4	Sandy shale	710
10	Shale	720 TD

315 - 01 - 8