

82-1

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142

Name: Town Oil Co.

Address Rt. 4

Paola, KS. 66071

City/State/Zip

Purchaser: N/A

Operator Contact Person: Lester Town

Phone () 913 294-2125

Contractor: Name: COMPANY TOOLS

License:

Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

AUG 29 1991

If **OWMO**: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Drilling Method:

Mud Rotary Air Rotary Cable

7-3-91 7-9-91 7-9-91

Spud Date Date Reached TD Completion Date

API NO. 15- 059-24,644

County Franklin

SW Sec. 8 Twp. 16 Rge. 21 East West

1815 Ft. North from Southeast Corner of Section

4455 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

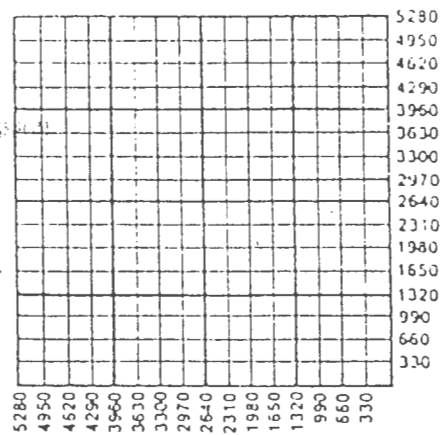
Lease Name Eversmeyer Well # C-3-A

Field Name Paola-Rantoul

Producing Formation N/A

Elevation: Ground KB

Total Depth PBTD



A 1-11 D x A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 20

feet depth to surface w/ 3 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town

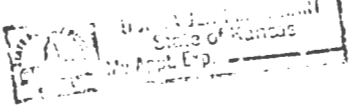
Title Operator Date 8-27-91

Subscribed and sworn to before me this 27 day of Aug 19 91.

Notary Public Shirley Jean Stewart

Date Commission Expires 4-6-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



COPY

SIDE TWO

Operator Name Town Oil Co. Lease Name Eversmeyer Well # C-3-A
County Franklin
Sec. 8 Twp. 16 Rge. 21 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description
 Log Sample
Name Top Bottom

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	5 1/8	6 1/2		20	Portland	3	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
N/A		N/A

TUBING RECORD Size Set At Packer At Liner Run Yes No
N/A

Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

8-165-21E

TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4
Paola, Kansas 66071

Well #C-3-A
Farm: Eversmeyer
Franklin County, KS.
Lease Owner: Town Oil Co.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-8	Soil & clay	8
23	Lime	31
7	Shale & slate	38
12	Lime	50
5	Shale	55
10	Lime	65
4	Shale	69
6	Lime	75
36	Shale	111
20	Lime	131
2	Shale	133
18	Sand	151
53	Shale	204
21	Lime	225
9	Shale	234
5	Sand	239
15	Shale	254
6	Lime	260
22	Shale	282
5	Lime	287
12	Shale	299
7	Lime	306
13	Shale	319
22	Lime	341
6	Shale & slate	347
23	Lime	370
4	Shale & slate	374
5	Lime	379
3	Shale & slate	382
6	Lime	388
3	Shale	391
4	Lime shells	395
6	Sand	401
32	Shale	433
3	Sand	436
64	Sandy shale	500
13	Sand	513
17	Sandy shale	530
1	Slate	531
4	Shale	535
2	Lime shells	537
6	Shale	543
1	Lime	544
5	Shale	549
11	Lime	560
6	Shale	567

Hertha

AUG 29 1991

COPY

Well #C-3-A
 Farm: Eversmeyer
 Franklin County, KS.
 Lease Owner: Town Oil Co.

WELL LOG (cont'd)

Thickness of Strata	Formation	Total Depth
8	Lime	575
3	Slate	578
5	Shale	583
6	Lime	589
2	Sand	591
12	shale	603
4	Lime	607
4	Slate	611
2	Shale	613
11	Lime shells	624
10	Shale	634
1	Lime	635
1	Slate	636
1	Shale	637
3	Lime	640
3	Shale	643
12	Sand	655
3	Sand	658
4	Sandy shale	662
31	Shale	693
1	Lime	694
7	Shale	701
5	Sandy shale	706
6	Sandy shale	712
8	Sandy shale	720 TD

RECORDED

511

AUG 29 1991