

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142
Name: Town Oil Co.
Address: 16205 W. 287 St.
Paola, KS. 66071
City/State/Zip: _____
Purchaser: Crude Marketing Inc.
Operator Contact Person: Lester Town
913 294-2125
Phone (____) _____
Contractor: Name: COMPANY TOOLS

License: _____
Wellsite Geologist: None **COPY**
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____
7-1-94 7-9-94 9-12-94
Spud Date Date Reached TD Completion Date

API NO. 15- 059-24,760

County Franklin

- - NE - SW Sec. 8 Twp. 16 Rge. 21 E

1980/1964 Feet from (S)N (circle one) Line of Section

3300 3395 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Eversmeyer Well # CW-7

Field Name Paola-Rantoul

Injection Squirrel
~~Producing~~ Formation

Elevation: Ground _____ KB _____

Total Depth 702 PBTD _____

Amount of Surface Pipe Set and Cemented at 21 Ft.

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Ft.

If Alternate II completion, cement circulated from 680

feet depth to surface w/ 95 ex ca

Drilling Fluid Management Plan ALT 2 JH 4-27-95
(Data must be collected from the Reserve Pit)

Chloride content app 1500-3000 ppm Fluid volume 80 bl

Dewatering method used sucked out & disposed of on lease

Location of fluid disposal RECEIVED offsite:

KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name OCT 24 1994 License No. _____

Quarter Sec. Twp. S Rng. E 1

County WICHITA, KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Coleridge Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town
Title Partner Date 10-19-94

Subscribed and sworn to before me this 19 day of Oct, 19 94.

Notary Public Donna Jean Barnhart

Date Commission Expires 4-22-97

K.C.C. OFFICE USE ONLY			
F	☐	Letter of Confidentiality Attached	
C	☐	Wireline Log Received	
C	☐	Geologist Report Received	
Distribution			
☒	KCC	☐	SWD/Rep
☐	KGS	☐	Plug
☐		☐	NGPA
☐		☐	Other (Specify)

Operator Name Town Oil Co. Lease Name Eversmeyer Well # CW-7
 Sec. 8 Twp. 18 Rge. 21 ☒ East ☐ West
 County Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

See attached copy of log

COPY

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 $\frac{1}{4}$		21	Portland	3	
Completion	5 7/8	2 7/8		690	Portland	95	50% poz 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	649-656		

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
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Date of First, Resumed Production, SWD or Inj.	Producing Method
N/A	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav
	N/A				

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

ORIGINAL
8-16-21E

RECEIVED
KANSAS CORPORATION COMMISSION

Well #CW-7
Farm: Eversmeyer
Franklin County, KS
Lease Owner: Town Oil Co.

API #15-059-24760

OCT 24 1994

CONSERVATION DIVISION
WICHITA, KS

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
0-10	Soil	10
20	Lime	30
7	Shale & slate	37
10	Lime	47
5	Shale	52
18	Lime	70
42	Shale	112
24	Lime	136
66	Shale	202
22	Lime	224
27	Shale	251
5	Lime	256
23	Shale	279
5	Lime	284
12	Shale	296
2	Lime	298
16	Shale	314
23	Lime	337
8	Shale & slate	345
23	Lime	368
4	Shale & slate	372
4	Lime	376
3	Shale & slate	379
5	Lime	384
3	Shale & shell	387
5	Sand	392
103	Shale	495
10	Sandy shale	505
40	Shale	545
8	Lime	553
9	Shale & slate	562
7	Lime	569
11	Shale	580
5	Lime	585
15	Shale	600
3	Lime	603
4	Coal or slate	607
3	Shale	610
11	Lime	621
4	Shale/slate	625
5	Shale	630
2	Lime	632
5	Shale & slate	637
1	Lime	638
3	Shale	641

Hertha

8-10-91

ORIGINAL

3
9
1
4
29
1
4

Shale
Sand
Sand
Sandy shale
Shale
Lime
Sand

644
653
654
658
697
698
702 TD

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 24 1994

CONSERVATION DIVISION
WICHITA, KS