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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142

Name: Town Oil Co.

Address: 16205 W. 287

City/State/Zip Paola, KS. 66071

Purchaser: Crude Marketing Inc

Operator Contact Person: Lester Town

Phone ( 913 ) 294-2125

Contractor: Name: Company Tools

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

Oil \_\_\_\_\_ SWD \_\_\_\_\_ S1OW \_\_\_\_\_ Temp. Abd.  
Gas  ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
Plug Back \_\_\_\_\_ PBTB  
Commingle. \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10-9-96      10-15-96      11-26-96  
Spud Date      Date Reached TD      Completion Date

API NO. 15- 15-059-24814

County Franklin

NW NW SW Sec. 8 Twp. 16 Rge. 21 <sup>E</sup>

1980 2030 Feet from (S) (circle one) Line of Section

4620 4655 Feet from (E) (circle one) Line of Section  
KCC

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name Eversmeyer Well # CW-3

Field Name Paola-Rantoul

Producing Formation Bartlesville

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 702 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Ft.

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Ft.

If Alternate II completion, cement circulated from let

feet depth to 0 surface w/ 105 sx ca.

Drilling Fluid Management Plan AH.2 1-12-98 v  
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid Volume 80 bl

Dewatering method used used on lease

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colcord Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town

Title Partner Date 4-26-96

Subscribed and sworn to before me this 26 day of Apr 1996.

Notary Public Donna Jean Barnhart

Date Commission Expires 4-22-97

K.C.C. OFFICE USE ONLY					
F	<input type="checkbox"/>	Letter of Confidentiality Attached			
C	<input type="checkbox"/>	Wireline Log Received			
C	<input checked="" type="checkbox"/>	Geologist Report Received			
Distribution					
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input checked="" type="checkbox"/>	NGPA
<input checked="" type="checkbox"/>	XCS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other (Specify)

DONNA JEAN BARNHART  
Notary Public  
State of Kansas

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Well #CW-3  
Farm: Eversmeyer  
Franklin County, KS  
Lease Owner: Town Oil Co.

15-059-24814

WELL LOG

Thickness of Strata	Formation	Total Depth
0-7	Soil & clay	7
22	Lime	29
7	Shale & slate	36
10	Lime	46
6	Shale	52
19	Lime	71
37	Shale	108
21	Lime	129
74	Shale	203
23	Lime	226
26	Shale	252
5	Lime	257
25	Shale	282
3	Lime	285
6	Shale	291
6	Lime	297
11	Shale	308
2	Lime	310
7	Shale	317
23	Lime	340
8	Shale & slate	348
23	Lime	371
4	Shale & slate	375
4	Lime	379
2	Shale	381
5	Lime	386
4	Shale & shell	390
5	Sand	395
103	Shale	498
10	Sandy shale	508
41	Shale	549
8	Lime	557
10	Shale & slate	567
7	Lime	574
10	Shale	584
5	Lime	589
15	Shale	604
3	Lime	607
4	Coal	611
5	Shale	616
8	Lime	624
4	Shale & slate	628
5	Shale	633
2	Lime	635
4	Shale & slate	639

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Hertha

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2  
2  
6  
1  
4  
3  
3  
42

Lime  
Sandy shale  
Sand  
Lime  
Sand  
Sand  
Sandy shale  
Shale

641  
643  
649  
650  
654  
657  
660  
702 TD

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