

8-16-21E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142

Name: Town Oil Co.

Address 16205 W. 287 St.

Paola, KS. 66071

City/State/Zip \_\_\_\_\_

Purchaser: Crude Marketing Inc.

Operator Contact Person: Lester Town  
913 294-2125

Phone (\_\_\_\_) \_\_\_\_\_

Contractor: Name: COMPANY TOOLS

License: \_\_\_\_\_

Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7-10-94 7-14-94 9-12-94

Spud Date 7-10-94 Date Reached TD 7-14-94 Completion Date 9-12-94

API NO. 15- 059-24,761

County Franklin

NW-N/2-SW Sec. 8 Twp. 16 Rge. 21

1980 2011 Feet from (S)N (circle one) Line of Section

3960 4024 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Eversmeyer Well # CW-5

Field Name Paola-Rantoul

Injection Squirrel  
Producing Formation \_\_\_\_\_

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 701 PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 21 Ft.

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Ft.

If Alternate II completion, cement circulated from 690

feet depth to surface w/ 107 ex ca

Drilling Fluid Management Plan ALT 2 8/9/ 4-27-95  
(Data must be collected from the Reserve Pit)

Chloride content app 1500-3000 ppm Fluid volume 80 bl

Dewatering method used sucked out & disposed of on  
lease

Location of fluid disposal RECEIVED  
KANSAS CORPORATION COMMISSION

Operator Name \_\_\_\_\_

Lease Name OCT 24 1994 License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. CONSERVATION DIVISION S Rng. \_\_\_\_\_ E/A

County WICHITA, KS. Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building; Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town

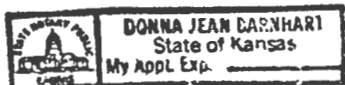
Title Partner Date 10-19-94

Subscribed and sworn to before me this 19 day of Oct 19 94.

Notary Public Donna Jean Barnhart

Date Commission Expires 4-22-97

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)



Operator Name Town Oil Co.

Lease Name Eversmeyer

Well # CW-5

Sec. 8 Twp. 18 Rge. 21

East  
 West

County Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See attached copy of log

List All E. Log Runs:

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4		21	Portland	3	
Completion	5 7/8	2 7/8		690	Portland	107	Poz mix 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	654-663		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. N/A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>				

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Well #CW-5  
Farm: Eversmeyer  
Franklin County, KS  
Lease Owner: Town Oil Co.

API #15-059-24761

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
0-9	Soil	9
22	Lime	31
7	Shale & slate	38
10	Lime	48
6	Shale	54
19	Lime	73
39	Shale	112
25	Lime	137
67	Shale	204
23	Lime	227
26	Shale	253
5	Lime	258
25	Shale	273
3	Lime	275
6	Shale	281
6	Lime	287
11	Shale	298
2	Lime	300
17	Shale	317
23	Lime	340
8	Shale & slate	348
23	Lime	371
4	Shale & slate	375
4	Lime	379
3	Shale	382
5	Lime	387
4	Shale & shell	391
5	Sand	396
103	Shale	499
10	Sandy shale	509
41	Shale	550
8	Lime	558
10	Shale & slate	568
7	Lime	575
10	Shale	585
5	Lime	590
15	Shale	605
3	Lime	608
4	Coal	612
5	Shale	617
8	Lime	625
4	Shale & slate	629
5	Shale	634
2	Lime	636
4	Shale & slate	640

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OCT 24 1994

CONSERVATION DIVISION  
WICHITA, KS

Hertha

ORIGINAL

2	Lime	642
2	Shale	644
2	Shale	646
1.5	Sandy shale	647.5
.5	Sand	648
1	Sand	649
8	Sand	657
7.5	Sand	664.5
4.5	Shale dk.	669
32	Shale	701 TD

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