

8-16-21E ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142
Name: Town Oil Co.
Address 16205 W. 287 St.
Paola, KS. 66071
City/State/Zip _____
Purchaser: Crude Marketing Inc.
Operator Contact Person: Lester Town
913 294-2125
Phone (____) _____

Contractor: Name: COMPANY TOOLS
License: _____
Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD S10W Temp. Abd.
 Gas ENHR S16W
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____
7-7-94 7-10-94 9-12-94
Spud Date Date Reached TD Completion Date

API NO. 15- 059-24,759
County Franklin
W/2 NE SW Sec. 8 Twp. 16 Rge. 21
1980 1993 Feet from S (circle one) Line of Section
3630 3747 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name Eversmeyer Well # CW-6
Field Name Paola-Rantoul
Injection Producing Formation Squirrel
Elevation: Ground ~983 KB _____
Total Depth 710 PBDT _____
Amount of Surface Pipe Set and Cemented at 21 Ft.
Multiple Stage Cementing Collar Used? Yes _____
If yes, show depth set _____ Ft.
If Alternate II completion, cement circulated from 698
feet depth to surface w/ 109 ex ca
Drilling Fluid Management Plan ALT 2 of 4 4-27-95
(Data must be collected from the Reserve Pit)
Chloride content app 1500-3000 ppm Fluid volume 80 bl
Dewatering method used sucked out & disposed of on
lease
Location of fluid disposal if hauled offsite:
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KANSAS CORPORATION COMMISSION
Operator Name _____
Lease Name OCT 24 1994 License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/A
County _____ CONSERVATION DIVISION
Docket No. _____

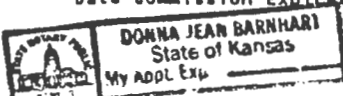
COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colar Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town
Title Partner Date 10-19-94
Subscribed and sworn to before me this 19 day of Oct
19 94.
Notary Public Donna Jean Barnhart
Date Commission Expires 4-22-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NCPA
 KGS Plug Other (Specify)



Operator Name Town Oil Co. Lease Name Eversmeyer Well # CW-5
 Sec. 8 Twp. 18 Rge. 21 East West
 county Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E. Log Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached copy of log

COPY

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 9 | 6 1/4 | | 21 | Portland | 3 | |
| Completion | 5 7/8 | 2 7/8 | | 698 | Portland | 109 | 60/40 Poz 2% gel |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

PERFORATION RECORD - Bridge Plugs Set/Type

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| 2 | 645-652 | | |

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | N/A | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, sub _____)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

8-16-21E

ORIGINAL

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KANSAS CORPORATION COMMISSION

Well #CW-6
Farm: Eversmeyer
Franklin County, KS
Lease Owner: Town Oil Co.

API#15-059-24759

OCT 24 1994

CONSERVATION DIVISION
WICHITA, KS

WELL LOG

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total Depth</u> |
|--------------------------------|------------------|------------------------|
| 0-7 | Soil | 7 |
| 21 | Lime | 28 |
| 7 | Shale & slate | 35 |
| 10 | Lime | 45 |
| 6 | Shale | 51 |
| 19 | Lime | 70 |
| 42 | Shale | 112 |
| 25 | Lime | 137 |
| 66 | Shale | 203 |
| 24 | Lime | 227 |
| 23 | Shale | 250 |
| 5 | Lime | 255 |
| 24 | Shale | 279 |
| 5 | Lime | 284 |
| 12 | Shale | 296 |
| 2 | Lime | 298 |
| 16 | Shale | 314 |
| 23 | Lime | 337 |
| 8 | Shale & slate | 345 |
| 24 | Lime | 368 |
| 4 | Shale & slate | 372 |
| 4 | Lime | 376 |
| 2 | Shale | 378 |
| 5 | Lime | 383 |
| 4 | Shale & shell | 387 |
| 5 | Sand | 392 |
| 103 | Shale | 495 |
| 10 | Sandy shale | 505 |
| 42 | Shale | 547 |
| 8 | Lime | 555 |
| 9 | Shale & slate | 564 |
| 7 | Lime | 571 |
| 11 | Shale | 582 |
| 5 | Lime | 587 |
| 15 | Shale | 602 |
| 3 | Lime | 605 |
| 4 | Coal | 609 |
| 3 | Shale | 612 |
| 11 | Lime | 621 |
| 4 | Shale & slate | 625 |
| 5 | Shale | 630 |
| 2 | Lime | 632 |
| 3 | Shale & slate | 635 |
| 2 | Lime | 637 |
| 3 | Shale | 640 |

Hertha

ORIGINAL

3
1
1.5
8.5
3.5
7.5
31
1
6
7

Shale
Sand
Sand
Sand
Sand poor
Shale
Shale
Lime
Sand
Sandy shale

643
644
645.5
654
657.5
665
696
697
703
710 TD

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OCT 24 1994

CONSERVATION DIVISION
WICHITA, KS