

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/18/02

Operator: License # 3074
 Name: Robert S. Harwell, Inc.
 Address: 2810 NW Expressway #132
 City/State/Zip: Oklahoma City, OK 73112
 Purchaser: Crude Marketing
 Operator Contact Person: Robert S. Harwell
 Phone: (405) 842-4088
 Contractor: Name: Kimzey Drilling
 License: 33030
 Well Geologist: none
 Designate Type of Completion:
 XXX New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.) Docket No. E-28117
12/18/02 12/20/02 Waiting on KCC
 Spud Date or Re-completion Date Date Reached TD Completion Date or Re-completion Date
Approval

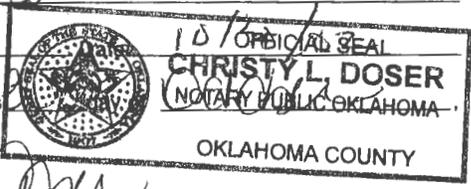
API No. 15 - 059-24-927
 County: Franklin
 SW NE SW NE Sec. 8 Twp. 16 S. R. 21 East West
880 900 feet from (S) N (circle one) Line of Section
4360 4468 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Shoemaker Well #: 3A
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 710 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All 11 logs 2.12.03
 (Data must be collected from the Reserve Pit)
 Chloride content n/a ppm Fluid volume n/a bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President
 Subscribed and sworn to before me this 10 2002
 Notary Public: Christy L. Doser
 Date Commission Expires: 12/11/05 #01020304



KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
 _____ UIC Distribution

COPY

Operator Name: Robert S. Harwell, Inc. Lease Name: Shoemaker Well #: 34
 Sec. 8 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> L ¹ E. Logs Run: <u>gamma ray/neutron cased hole log</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Hertha 390 Squirell Sand 646-660 TD 716 <u>REC</u> 2003 WI
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	10 3/4	7"		20 ft.	portland	5	
production	5 5/8	2 3/8		698	portland /poz	106	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Points Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	650-660	spot acid on perforations and breakdown formation with 250 gallons of acid	
	INJECTION WELL WAITING UPON KCC APPROVAL FOR INJECTION		

TUBING RECORD none	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Waiting On KCC Approval	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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Kimzey Drilling Co.

License #33030

ORIGINAL

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Start Date: 12/18/02
End Date: 12/20/02

Bob Harwell Inc.
2801 NW Expressway #132
Oklahoma City, OK. 73112
Shoemaker #3A API#15-059-24927-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
9	soil and clay	9
22	lime	31
8	shale	39
37	lime	76
40	shale	116
27	lime	143
64	shale	207
23	lime	230
24	shale	254
7	lime	261
23	shale	284
5	lime	289
30	shale	319
24	lime	343
7	shale	350
23	lime	373
3	shale	376
12	lime	388
163	shale	551
8	lime	559
24	shale	583
7	lime	590
15	shale	605
5	lime	610
4	shale	614
16	lime	630
7	shale	637
2	lime	639
6	shale	645
2	broken sand	647
9	oil sand	656
5	broken sand	661
7	shale	668
1	lime	669
20	shale	689
1	lime	690
16	shale sandy	706 T,D,

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 706' and ran 698.90' of 2" pipe.