

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/19/2003

COPY

Operator: License # 3074
 Name: Robert S. Harwell, Inc.
 Address: 2801 NW Expressway #132
 City/State/Zip: Oklahoma City, OK 73112
 Purchaser: Crude Marketing
 Operator Contact Person: Robert S. Harwell
 Phone: (405) 842-4088
 Contractor: Name: Kimzey Drilling
 License: 33030
 Well Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. E-28, 117
12/09/02 12/11/02 Waiting on KCC
 Spud Date or Date Reached TD Completion Date or
 Re-completion Date Re-completion Date

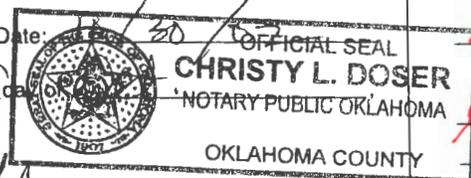
API No. 15 - 059-24, 930
 County: Franklin
~~SW~~ ^{SW} ~~SE~~ ^{SE} Sec. 8 Twp. 16 S. R. 21 East West
440 421 feet from (S) / N (circle one) Line of Section
3040 3131 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Shoemaker Well #: 6A
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 716 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 11 Dec 2.12.03
 (Data must be collected from the Reserve Pit)
 Chloride content n/a ppm Fluid volume n/a bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 12/30/02
 Subscribed and sworn to before me this 30th day of December, 2002
 Notary Public: Christy Doser
 Date Commission Expires: 12/11/05 #01020308



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

COPY

file 7-14

Operator Name: Robert S. Harwell, Inc. Lease Name: Shoemaker Well #: 6A
 Sec. 8 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> Log E. Logs Run: <u>gamma ray/neutron</u> <u>cased hole log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Hertha</td> <td></td> <td>403</td> </tr> <tr> <td>Squirell Sand 658- 672</td> <td></td> <td></td> </tr> <tr> <td>TD</td> <td></td> <td>716</td> </tr> </table> <p style="text-align: right; margin-top: 20px;">RECEIVED JAN 23 2003 COWI</p>	Name	Top	Datum	Hertha		403	Squirell Sand 658- 672			TD		716
Name	Top	Datum											
Hertha		403											
Squirell Sand 658- 672													
TD		716											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	10 3/4	7"		20 ft.	portland	4	
production	5 5/8	2 3/8		710	portland/poz	109	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Feet Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	662-672	spot acid on perforations and breakdown with 250 gallons of acid	

INJECTION WELL - WAITING UPON KCC APPROVAL FRO INJECTION

TUBING RECORD none	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Waiting on KCC Approval Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Kimzey Drilling Co.

License #33030

ORIGINAL

Start Date: 12/09/02

End Date: 12/11/02

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Bob Harwell Inc.
2801 NW Expressway #132
Oklahoma City, OK. 73112
Shoemaker #6A API#15-059-24930-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
21	clay	23
27	lime	50
7	shale	57
33	lime	90
38	shale	128
21	lime	149
24	shale	173
2	lime	175
45	shale	220
23	lime	243
27	shale	270
6	lime	276
22	shale	298
5	lime	303
28	shale	331
24	lime	355
10	shale	365
21	lime	386
4	shale	390
11	lime	401
159	shale	558
8	lime	566
34	shale	600
5	lime	605
14	shale	619
5	lime	624
9	shale	633
9	lime	642
12	shale	654
2	lime	656
4	shale	660
8	oil sand good oil show	668
2	shale	670
3	oil sand good oil show	673
3	broken sand oil show	676
30	shale	706
2	lime	708
8	shale	716 T.O.

Drilled 10 1/4ft. hole 23' set 23' of 7" surface w/4 sacks of cement.

Drilled 5 5/8 hole to 716' and ran 710.30' of 2" pipe.