

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7187  
Name Ernest D. Mauslein  
Address 1008 Cedar Hills Dr.  
City/State/Zip Olathe, Ks., 66061

Purchaser AMOCO

Operator Contact Person E. D. Mauslein  
Phone 913.764.3199

Contractor: License # 7187  
Name E. D. Mauslein

Wellsite Geologist none  
Phone .....

Designate Type of Completion

New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If O/W/O: old well info as follows:

Operator .....

Well Name .....

Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary     Air Rotary     Cable

9-18-87    9-24-87    10-9-87  
Spud Date    Date Reached TD    Completion Date

.682 .....

Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 20 feet depth to surface / SX cmt  
Cement Company Name Panny  
Invoice # .....

API NO. 15-.059.24.263

County Franklin

3004 Sec. 9 Twp 16 Rge. 21  East  
West

2145 Ft North from Southeast Corner of Section  
4650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

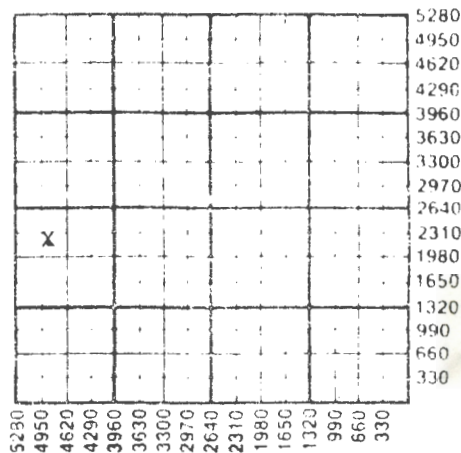
Lease Name Mauslein Fee Well # 19A

Field Name Paola Shoe String

Producing Formation squirrel

Elevation: Ground 1046 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # CR-68321  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec    Twp    Rge     East     West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec    Twp    Rge     East     West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Ernest D. Mauslein Lease Name Mauslein Fee Well # 19 A

Sec. 9 Twp. 16 Rge. 21  East  West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Squirrel Top 665 Bottom 675  
 Top is 8 feet solid bleeding  
 bottom - 2 ft. broken, tight  
 7 feet of shale to TD

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1 Bbls	MCF	10%	90%	30.0
			Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Gasing	5 3/4	2 7/8	3.6	665	Port	circ.	none
Surface	8	6.25	6	22	Port	circ	-0-

PERFORATION RECORD

~~Perforation~~  Fracture ~~Spot~~, Cement Squeeze Record  
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	60 sacks 8-12 sand	665-675
		115 brl. salt water	
		shut-in at 450 psi	

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....