

Operator Name Richard Rader Lease Name..... Petty Well #... 15...

Sec... 9 Twp... 16 Rge... 21 East West County..... Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Squirrel .	669	698

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1.0	0	0		31
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

680-694

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11 1/2"	7"	18#	21'	Common	5	none
Production	6 1/2"	4.5"	9.5#	721'	Pozmix	95	50/50

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
1	680-9.4	100 Gal. HCL Acid 7 1/2%
		680-694

TUBING RECORD Size 2" Set At 675 Packer at Liner Run Yes No

Date of First Production 6-19-87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Kent Drilling Co.

9-16-21E

TELEPHONE 448-7112 or 3922

GARNETT, KANSAS 66032

RADII OIL COMPANY

WELL NO. 15

14	Soil & clay	14
38	Lime	66
48	Shale	114
22	Lime	136
70	Shale	206
21	Lime	227
28	Shale	255
5	Lime	261
58	Shale	319
23	Lime	342
9	Shale	351
22	Lime	373
4	Shale	377
12	Lime	389
154	Shale	543
11	Lime	554
47	Shale	601
8	Lime	609
10	Shale	619
3	Lime	622
11	Shale	633
11	Lime	644
11	Shale	655
1	Lime	656
3	Shale	659
1	Lime	660
9	Shale	669
29	Oil sand	698
40	Shale	738 T.O.

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CONSERVATION DIVISION
Wichita Kansas